



AGENDA

TOWN COUNCIL MEETING

At Richlands Town Hall

February 14, 2023

6:00 P.M.

- I.** Call the meeting to Order.
- II.** Invocation
- III.** Pledge of Allegiance
- IV.** Additions/Deletions to Agenda (Includes the removal/ transfer of Consent Agenda items as needed.)
- V.** Consent Agenda:
 - a. Authorization to Pay Bills (January)
 - b. Minutes – Regular meeting and Public Hearing on January 10th, 2023.
- VI.** Scheduled Public Comments (5 Minute Max)
 - a. Paul Crawford, Miscellaneous
 - b. Ginger Barton, CART Grant
 - c. Phillip Horton, Miscellaneous
- VII.** Agenda items:
 - a. Davenport (Financial Review) – Kyle Laux
 - b. Cumberland Plateau, Debbie Milton
 - c. Dialogue and Design (Zoom)
 - d. Tazewell County Public Library, Regina Roberts
 - e. Rec Park Signage – No tractor trailer signs/ Park Entrance Sign
 - f. 3150 Clinch Street Re-Zoning Ordinance Amendment Second Reading and Approval (O-2023-01-01)
 - g. Rooftop Solar Zoning Ordinance Amendment Second Reading and Approval (O-2023-01-02)
 - h. Utility Due Date Ordinance Amendments Second Reading and Approval
 - I. O-2023-01-03
 - II. O-2023-01-04
 - i. Resolution – Interconnection Requirements Second Reading (R-2022-12-01)
 - j. Appointment of FOIA Officer

VIII. Attorney

I. Contract Review / Approval for Forensic Audit

IX. Town Manager Report

X. Council Members Report (Non- Voting Items)

XI. Mayor's Comments

XII. Adjourn Meeting

NEXT REGULAR MEETING DATE IS 03/14/2023.

The Richlands Town Council held a joint “Public Hearing” with the Planning Commission on January 10th, 2023, in the Richlands Council Chambers at 5:30 pm with the following present:

Mayor: Rod D. Cury

Town Manager: John O’Daniel

Town Clerk: Rebekah Hackworth

Council Members: Doug Ratliff, Gary Jackson, Rick Wood, Jordan Bales, Jan White, and Laura Mollo.

Town Attorney: Michael Thomas

Mayor Cury opened the meeting.

Mayor Cury gave the invocation and led the Pledge of Allegiance.

Mayor Cury- Our first public hearing is, Utility Due Date Ordinance Amendment (O-2023-1-03 and O-2023-1-04). John, would you care to explain?

John- This is what the council decided on and wanted to move forward with moving the due date from the 20th to the last day of the month or as close to that date as possible. This is the updated ordinance.

Mayor Cury- Is there anyone here would like to speak on Utility Due Date Ordinance Amendment (O-2023-03 and O-2023-1-04).

Since there is no one here to speak to this, this part of the public hearing is closed.

Closed!

Mayor Cury- Our second public hearing is, 3150 Clinch Street Re-zoning (O-2023-01-01). John, would you care to speak to this?

John- This is what we had the public hearing on last month. So, we wanted to give the public one more opportunity before council considered this. At our last meeting, there was some question on the exact wording, and we had to update that so it could be expanded to business general District B3. I just wanted everyone to be clear on that before council made a decision on the recommended change. This is the facility down there beside Grants that we wanted to expand to B3 so that if somebody does want to use it for those uses like medical or rehab or something with that type of facility it could be used in that manner.

Mayor Cury- Is there anyone here who would like to speak to this?

Since no one is here to speak on Ordinance 0-2023-01-01, we will close this portion of the public hearing.

Closed!

Mayor Cury- Our next public hearing is the Rooftop Solar Zoning Ordinance Amendment 2023-01-02. Is there anyone who wishes to speak regarding this ordinance of Rooftop Solar Zoning?

Since there is no one here to speak on this Ordinance, we will close this part of the public hearing.

Closed!

Mayor Cury- Our last public hearing is Resolution- Interconnection Requirements R-2022-12-01. Is there anyone present who wishes to speak on the Resolution of Interconnection Requirements. There being no one present who wishes to address this, I will close the public hearing.

Closed!

Mayor Cury- This joint public hearing of the Richlands Town Council and the Planning Commission is adjourned.

Rodney D. Cury, Mayor

Rebekah Hackworth, Clerk

The Richlands Town Council held a "Regular Meeting" on January 10th, 2023, in the Richlands Council Chambers at 6:00 pm with the following present:

Mayor: Rod D. Cury

Town Manager: John O'Daniel

Town Clerk: Rebekah Hackworth

Council Members: Doug Ratliff, Gary Jackson, Rick Wood, Jordan Bales, Jan White and Laura Mollo.

Town Attorney: Michael Thomas

Mayor Cury opened the meeting.

Mayor Cury gave the invocation and led the Pledge of Allegiance.

Mayor Cury- First up, are there any additions or deletions to the agenda?

I have one addition myself, Regina Roberts contacted Susan, here at Town Hall this morning and explained that she was not on time, but she understands that. She also has another meeting to attend in Tazewell. She is here to report on the library along with Amanda Killen. So that being said, if council would entertain or wish to add her to the agenda, I would suggest an early addition or to add her to the scheduled public comments. Personally, I would rather see her added to the agenda. It would be a brief explanation.

Consensus of the council to add her as Roman Numeral IV (A).

Mayor Cury- Are there anymore additions or deletions to the agenda?

Laura- I have some. I was contacted by Rocky Hill to be on the agenda. This was kind of the same situation. I just want everyone to know that I never mind making an extension for our citizens. I want to give people as much time as they want. So, if we could add Rocky Hill, so he can get the 5 minutes time slot as well.

Mayor Cury- Okay, we will add him to scheduled public comments VI (B).

Laura- Mayor Cury, I also have 6 more additions.

1. Event Committee Discussion. If we could put that under Agenda Item K.
2. Pop-Up Richlands as item L.
3. Social Media Policy as item M.
4. Electronic Participation Ordinance as item N.
5. The Generator RFP as item O.
6. Power Cost Discussion as item P.

Mayor Cury- Okay, anything else? Mike, did you have something?

Michael- I believe we should put a closed/executive session right before agenda items.

Mayor Cury- So, that would be VIII (A). Executive/closed session pursuant to VA Code 2.2-3711 (A)(1)- Personnel.

Is there anything else we need to change or add to the agenda? Okay, the chair will entertain a motion to approve the agenda as amended.

Rick- I will make the motion to approve the agenda as amended. Jan seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you, council. Alright, next we have added Regina Roberts and Amanda Killen is going to share her time with her.

Regina- Thank you all very much and congratulations and welcome new council members. I've been here a few times, but it's been a little while and I'm sorry about that. I wanted to kick this off with some good news, a good update about what's going on. For those who don't know me, my name is Regina Roberts and I serve in Tazewell County as an appointed Trustee of the Tazewell County Public Library system appointed to that position by the Board of Supervisors from the county. In addition to this, I also served as the President, chair of the Foundation Board of Directors of Tazewell County Public Library System. So, I'm here this evening in that role to represent the foundation and what has been going on with that. So, is anyone unfamiliar with the Richlands Library project? We kicked that off about February of last year, so it's been really, really exciting. We're looking to renovate, remodel and revitalize the building. We plan to give it a facelift. It needs painting, gutters, and just an upgrade. That would be phase one, and phase two, we are going to do some work inside and phase three is to add an addition. So, we have a beautiful rendering of that in the library. If any of y'all would like to stop by and look at that. Huber Architect did those and they are beautiful and very detailed. So, for the new council members and any citizens here that may not be familiar with this building, I wanted to give a couple of details about it. This is one of the very first buildings that was built in the Town of Richlands. It originally was built when the coal miners came in here and they needed an office. So, that is what that was built for. Then shortly thereafter, it was sold to Doctor Williams, and it became the very first hospital in the Town of Richlands. So, this building is just part of us, it's part of the town, and it's a beautiful building and we want to preserve that. In 1983, the building was donated by the Williams family to the town, as a library. So, it has been a library ever since 1984. So that's exciting. Some of those areas on that siding looks like they haven't been worked on since 1984. So, we are really, really excited to move forward and get some of that upgraded and get that fixed. So, thanks to you all for last year. The ARPA money \$154,000, that is going towards phase one. So, I'm going to give you just a little bit of what happened in 2022. We did the Winter Honey book and yard sale events in February, which brought in around \$2,500 private donations. We brought in about \$10,000 with that Mad Hatter dinner that we had out on Suffolk Street here, which was a great success. Food City, this fall gave us \$25,000. The Thompson Foundation has donated \$100,000. The Shott Foundation matched that at \$100,000 and that totals around \$395,000. So that is a little bit over halfway of what our goal was of \$700,000. So, we are really, really excited for this year and we are looking to just blow this out in 2023 and totally fund this project. So, phase one has begun. The bid was awarded to a local contractor, SW Developing Inc, Jamie Tuggle, is who got the

contract. They have already ordered the windows and they ordered those back before the holidays and said it would take about 16 weeks to get them in. They are projecting to have phase one completed by the end of May. We are looking forward to that. We also have the surplus and we were able to raise more than we had really expected for that first year. We are in the process of starting the phase two bidding process. So, look for that and who will get that bid. So, that is exciting, and Amanda is going to tell you a little bit about 2023.

Amanda- Hey everybody, I'm Amanda Killen. The Library Foundation hired me last year to begin this capital fundraising campaign. I am very happy with our progress so far. We have got a little over \$300,000 left to go. We are so happy to be able to be active with you guys with this project. If you don't know, the Richlands area has about 6,800 library card holders. That's a lot and out of that 6,800, you have about 2,500 that are kids. The children's area of the library is on the second story. The heart of this project is not only doing the outside of the building but making the second story accessible to all mobility levels. So, the first \$100,000 that we got from the Shott Foundation is going to go for not just a wheelchair lift which was what we hoped for, but now we are able to install a full-size elevator. I'm looking to recruit fundraising next year as well, so look for more dinners. So, we appreciate all the help we got with that last year. That was really smooth process to close the street and result was a phenomenal success and the community was excited about it, which was just awesome to see. So, we are looking for one of those in the spring and maybe one in the fall. Thank you for everything.

Mayor Cury- Thank you, Amanda. I would ask that you, Regina, if you could bring those pictures of the projected renovation so the council could look at the process at our February meeting.

Regina- Yes, I will. Just go ahead and put us on the agenda and we will be here.

Mayor Cury- Thank you, ladies. Okay, next on our agenda is the consent agenda, which is an authorization to pay the bills in December and the Minutes of the meeting and the public hearing on December the 13th.

Jan- I have a question on check number 13066- Segra. What is that?

Heather- That is actually our phone system.

Jan- Okay, what about 13114- CDW Government, Inc?

Jordan- I can answer that. That is the malware and antivirus that the federal government requires.

Jan- Okay, what about 13156- Southern Software, Inc?

Heather- That is actually the Police Departments Software that they have to have.

Mayor Cury- Okay, anyone else?

Jordan- Yes, I have a couple. 13073- Tri-Cities/SW VA Regional Group. Is that like Job postings?

Heather- When we post with the Bristol paper, it actually goes online with all the major job sources at the same time. That's why theirs costs a little bit more than if you just run it in like the local paper, which a lot of times we still do, but depending on what the job is or if we haven't ran it recently. We want to make sure that we get it out to as many places as we possibly can.

Jordan- Okay, thank you. Also check number 13118- CMC Supply, Inc.

Heather- That is for water, sewer lines and wastewater.

Jordan- Okay, I have one more question. I see several things like for mailing, specifically 13122-DDP LLC. Do we offer a paperless option?

Heather- That is not necessarily just for bills, those window envelopes we use for pay stubs. Any kind of invoice that we have to send out that is not necessarily like an ongoing invoice. The bills that you are thinking that you get in the mail, those will be for other things. So, no not at this time. We have looked at a couple and they didn't really work out, but they are still ongoing with the one company to come in and redo the online payment and all that stuff and we are looking at that, but not necessarily right now.

Jordan- Okay, thank you.

Mayor Cury- Okay, anyone else?

Laura- I have one. Check number 13119- Coca-Cola bottling. This has been averaging between \$700 and \$900 every month.

Heather- I think that is for the Rec Park. When we have our meeting with them next week, we can discuss it then.

Mayor Cury- Okay, thank you. What about the two sets of Meetings. Does anyone have any deletions or corrections to the minutes?

Okay, the chair will entertain a motion to approve the consent agenda.

Laura- I make a motion to approve the consent agenda as presented. Rick seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you, council. Next item on our agenda is Scheduled Public Comments-Derek and Maria White.

Maria White- Good evening, Mayor and members of council. I would like to offer my congratulations on the re-election and also to our newly elected members of the town council. So excited to see all of your faces and I look forward to seeing what kind of things the new council will be doing moving forward. I know that each of you have the interests of our citizens at heart and want to do what's best for our town. So, congratulations! Derek could not be here tonight because of work obligations, so he does offer his regrets because he cannot be here tonight. I'm here on behalf of Chasing the Wild Boar. Two years ago, in 2021 we were able to put on three day cycling event. It was approved by the USA Cycling Association; we had their support and was able to put on a three-day cycling event during the Memorial Day weekend on May of 2021 and it was very successful. We were very excited to see the turn out that we did. We had over 100 cyclists each of the three days that we it. It got lots of positive feedback. They were very complimentary of the town and the support that we had received, and they could see that the community was

behind the event, and they were looking forward to racing. Unfortunately, we were not able to hold it last year. The biggest reason was just because a lot of the races that were already in place that have been established prior to our event, during the Memorial Day weekend. A lot of those established races were opening back up last year. So that prevented us from getting the number of cyclists that we usually have. Our plan is to move forward again this year for 2023. We are moving the date. We have talked to other cyclists', teams, general guidance and just getting more feedback and we felt that maybe if we moved our date that might hopefully keep the cyclists from bumping up against other cycling events across the country. The dates on that are May 5,6, and 7. It is a Friday, Saturday, and Sunday. Same format as we had two years ago, we will start with the first day as a time trial event. The second day will be road a race event. Sunday, the last day of the event, would be a criterion, and that is held within the town limits. The other two would go into different parts of Tazewell County. So, we would also be working not only within the Town of Richlands, but also with Cedar Bluff and Baptist Valley areas. Again, we really appreciate the support we received in the past from Town of Richlands, Cedar Bluff, our local law enforcement, Sheriff's Office, police, our local EMS and we are hoping to have that same kind of support again for this year's event.

Mayor Cury- Maria, thank you. That sounds exciting. I think this is a positive thing for our town and it is healthy for our community as a whole. I personally support it and I feel like council will too. Have you worked out the race path and consulted with the Chief of Police?

Maria- Not with this year's race. Derek is pretty much going to follow the same courses that we had back in 2021. He had changed a couple things for last year's event. So, he may be tweaking it just a little bit, but should be generally the same thing. But yes, he is very much on board to work with our local Law Enforcement in getting that going.

Mayor Cury- I think it is terrific. I am very happy for the town. So, I think we probably need a motion on this. I would encourage you to work with Chief Holt on this and as soon as you can, get us a race route, so we can be looking at this.

Laura- I make a motion to approve Chasing the Wild Boar racing event put on by Derek and Maria White. Doug seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you, Maria and we wish you the best. Next, on our agenda, we have Rocky Hill.

Rocky- My name is Rocky Hill. Congratulations to the new council members and thank you, Laura for getting this approved. I am not here to get a vote or anything, I just want to get you guys to be involved and put this in your ear because we have new council members, basically everybody is new except Mr. Ratliff and the Mayor. Two years ago, I was actually on the board with the Appalachian Agency for Senior Citizens, and they got approved by the Rec Commission and then you guys to update Lake Park and turn it into a senior type of playground. Well, they kind of dropped the ball. They didn't get the grant. I reached out to Regina Sayers, who is now retired.

Brian Beck took it over, I spoke with Brian, he said the grant had fell through. He gave me his blessing on it. He said that I would probably do a better job and if anybody knows me, when I do something, it is big, we do it to the top-notch level. That being said, I'm going to take this to the Rec Park and try to get it approved. If they approve it, then we will come to you guys. But I wanted to give you guys an idea of what I would like to do there. To refresh memories, the senior swings. I don't know if you have ever seen the senior swings. They are basically wood. They are really nice. We actually have private donors that is willing to put their name on it and build them. So, we would have senior swings. I would like to purchase a giant shuffleboard for the seniors and for the park. We have a lot of private donors. Ramey's has come on board and Freddie Ellswick, they are going to support this totally. They are like our partners with this, but we also have a ton of sponsors. The biggest thing I want do is the wheelchair swings. I don't know if you have seen them or not, but they are about \$4,000. They are really nice. We actually have the materials donated already to build that for the wheelchair swings. That is for the special needs kids, handicapped kids, whatever. That's where I'm going with this. I don't want to leave the seniors out because that was Appalachian Agencies' dream. So, I would like to combine all of this because we have the room, and a beautiful park. Rusty Hess has already taken some playground material over there. However, we could really make this over the top. I would also like to add a five-point harness swings. That is for the children that just have no mobility whatsoever. We have nothing like that. The schools have a couple, and I don't want to add to Critterville because it's already compacted, and I would like this to be their own little park. Just for the special needs kids, the handicap, and the seniors. I would also like to add some sensory toys outside. I don't know if y'all have seen those or know what they are, but it's just like the giant tic tac toe boards and little things they can come up and play with. Like I said, we have sponsors. If I get the approval, I can't fill out a grant until I get the approval.

We are called God's Rockstars, it is nonprofit. We will get behind this with as many grants as we can. My last thing I wanted to mention, it's nothing to do with building a baseball field. But I don't know if you've ever been to Kingsport, but my daughter plays down there, and they got what is called "Field of Dreams". It is for special need kids only. They actually do have kickball tournaments, and things like that, but it is an enclosed, maybe 100-foot fence with astroturf in the middle of it. We already have a field at Lake Park, but it has sand and big rocks in it. I actually maintained that during the summers. I would like to get that sand and that rock off. I actually have a brand new 200-foot fence sitting at my house that was donated by Lowes, but I only want a 100-foot fence for the special needs kids. This protects them from the road. But I really think with all the connections that I have and with God's Rockstars and with the backing, and Appalachian Agency still wants to be a part of it. They want to be a partner, but they want me to head it up. I just want to throw that out there, because I know you guys wasn't a part of that before. It was approved before and I know we will have to get it approved and redo all that, but I just wanted you guys thinking about it. Okay, that is all. Thank you, guys.

Mayor Cury- Thank you, Rocky.

Rocky- One more thing, if anybody knows anyone that needs help, any widows, any veterans or just anyone down on their luck. We have partnered with V&V and we get 10 to 15 meals a night and we deliver them. So, if you know anybody in this town that needs a meal taken to them, please message me with the name and the address. Right now, we are just rolling people back and forth.

We have over 20 right now, but I would like to get a lot more. So, if you guys could help me get the word out on that. Thank you.

Mayor Cury- Thank you very much. Moving on, do we have any unscheduled public comments? Is there anyone present who would like to speak to the council? There being no one here that wishes to speak, we will move on. Next, we are on agenda items, and we have added VIII (A) for Executive/closed session pursuant to VA code 2.2-3711 (A) (1) -Personnel.

I will ask for a motion to go into closed session for Virginia Code 2.2-3711(A)(1) -Personnel.

Laura- I make a motion to go into Executive/closed session pursuant to VA 2.2-3711 (A)(1)-Personnel. Jan seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- The chair will entertain a motion to return to regular session.

Rick- I make a motion that we came back into regular session. Laura seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Now, I will entertain a motion and in so doing, you are certifying that nothing was discussed except for the business at hand.

Laura- I make a motion certifying that nothing was discussed in our closed session except for the business at hand. Gary seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you. Now, we are on Town Manager Appointment.

Doug- I make a motion to terminate the contract of the Town Manager effective immediately and include a severance payment of \$19,459.37. Rick seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- No, Rick- Yes, Jordan- No, Jan- Yes, Laura- Yes. Motion carries 4/2.

Mayor Cury- I request a 15-minute recess.

Mayor Cury- Now, we are on appointment of the Town Clerk. I would ask that we move this appointment to February. Next, we have the appointment of the Town Attorney.

Is there a motion to appoint the Town Attorney?

Rick- I make a motion to reappoint Michael Thomas as our town Attorney. Jan seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you. Next, we have the selection of the Vice Mayor. The selection of the vice mayor is elected from members of the council. Is there someone who would like to suggest a Vice Mayor?

Laura- Mayor Cury, I make a motion that we have Jan White as our Vice Mayor. Doug seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Congratulations. Alright, next thing you have three vacant seats on the IDA. What is council's wish?

Laura- I suggest that we table this until our meeting in February.

I make a motion that we table this agenda item until a later date. Gary seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion?

Laura- I think all these appointments for these committees should be advertised and have applicants so that our citizens know and can let us to consider them for these appointments.

Mayor Cury- Okay, anything else? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Now we have the Planning Commission. It has two vacant seats, and one is the council's representative. Let me mention this, I have thought about council representatives, and I will ask, Gary. Gary, would you consider being the council's representative to the Planning Commission? It meets on the first Tuesday of every month, here at the Town Hall at 7:30pm.

Gary- Can I have some time to think about it?

Mayor Cury- Sure, let me know by the end of the meeting. Is there someone else council, you would want to mention for the other seat, or do you want to advertise?

Consensus of the council is to wait and advertise for the seat.

Mayor Cury- Next, we have the Recreation Commission. So, the Rec Commission currently has one vacant position for the council's representative, and I spoke with Jordan and asked him if he

would be willing to serve as council's representative to the Recreation Commission. Jordan, is that still your desire?

Jordan- Yes, I think that would be awesome.

Mayor Cury- I will ask for a motion to appoint Jordan as our representative.

Rick- I make a motion to appoint Jordan as council's representative for the Rec Commission. Jan seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you. Congratulations. Okay, Executive Assistant Position. Do you guys have any thoughts from this?

Laura- I make the motion that we table this until a later date. Jan seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion?

Jordan- I am not sure who came up with this title, but I think we are asking for a lot and only agreeing to pay a little. I totally disagree with this title.

Mayor Cury- Jordan, I will add my thoughts. I don't think the title matches this description, nor do I think one person can do all of this.

Jordan- I agree.

Mayor Cury- We have a motion and a second to table this, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Appalachian Voices -Emma Kelly. I think she had to leave. We will have to call and ask her to come back.

Okay, we have RFP Discussion and Contract Negotiation. Let's talk about the water treatment plant, high service pump re-bid. Correct me if I am wrong, this was a topic that we had an opportunity for the grant and we delayed this opportunity. Does that ring true with you, Heather?

Heather- Well, not exactly. Instead of doing it separately, the idea was that you could put it all together and get some of the funding sources available. Or since we only have the one bid, is that something that we are going to put back out for rebidding? Actually, we have no bids on that one. It was zero bids. But there was a lot of things on there at that time.

Mayor Cury- What is council's desire?

Rick- I make a motion that we readvertise The High Service Pump for the Water Treatment Plant and put it out for rebid. Gary seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- So Heather, thank you very much for taking care of that. Alright, next Forensic Audit Discussion Contract Negotiation. The chair will entertain a motion to go into Executive Session.

Laura- I make a motion to go into Executive Session pursuant to VA Code 2.2-3711 (a) (6) – Contract Negotiation. Jan seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- We are back in regular session/ I will call for a motion to return to open session, please.

Laura- I make a motion that we return to regular session. Rick seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Now we need a motion certifying that nothing was discussed other than our business at hand.

Laura- I make a motion certifying that nothing was discussed except for the Contract Negotiation pursuant to VA Code 2.2-3711 (a) (6). Gary seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Is there any action that council wishes to take it this time?

Laura- I make a motion that we direct our Town Administration to move forward with UHY Advisors for a forensic audit contingent upon the contract. Jan seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you, council, and thank you town administration and town attorney. Okay, next is Public Safety Committee Update.

Laura- Safety Committee met in December and there was a lot of good things that came out of it. The Police Department right now is at 0 scheduled overtime, which is a huge savings to the town. That money has been utilized in better capacities in the Police Department and Fire Department still is in need of a person during the day. That's something we can't ignore when we go into this budget session. EMS has been getting a lot of grants and one of those grants and they have utilized

that to get four new vehicle repeaters, which is pretty big for them. Public Safety is on the rise here.

Mayor Cury- Thank you, Laura. Okay, Town Hall Use- Internal Policy. I would like to suggest that council will allow that we move this to our next meeting.

Consensus of the council to wait until the next meeting to discuss Town Hall Use- Internal Policy.

Mayor Cury- Next, 3150 Clinch St rezoning, first reading.

Mayor Cury conducted the first reading of 3150 Clinch Street Re-zoning (O-2023-01-01).

The consensus is to move on and have the second reading in February.

Mayor Cury- Next, we have Rooftop Solar Zoning Ordinance first reading.

Jordan conducted the first reading of Rooftop Solar Zoning Ordinance Amendment (O-2023-01-02).

The consensus is to move on and have the second reading in February.

Laura conducted the first reading of Utility Due Date Ordinance Amendment (O-2023-01-03).

The consensus is to move on and have the second reading in February.

Mayor Cury conducted the first reading of Utility Due Date Ordinance Amendment (O-2023-01-04).

The consensus is to move on and have the second reading in February.

The consensus is to wait and read Resolution- Interconnection Requirements (R-2022-12-01) in February.

Mayor Cury- Next, we have Events Committee Discussion, Laura?

Laura- Richlands used to have an Events Committee. We haven't had one for several years and I get comments all the time about how we just don't have things like other towns. There are people who are interested in serving on an Events Committee. I think the last time we really had one was when councilwoman White organizing the Freedom Festivals, and people still talk about how incredible they were. So, I am asking you to form an Events Committee and let's start giving the citizens in Richlands something to do again.

Doug- I think it is a great idea.

Mayor Cury- I'm happy to do that. I'm glad to do that and I was like to do that in February, so I have time to think how to do that. Should we advertise for this?

Members of Council- Yes.

Mayor Cury- Before I do any appointing, I think we will put this out for advertising. Next, Pop-Up Richlands.

Laura- I have fielded a lot of complaints about Pop-up Richlands from participants and recipients. I think it is a little bit off track from what it was intended for. I think it was a good idea but has not been executed the way it probably should be. Some people now are having some trouble getting some money, and given our circumstances tonight, I'm wondering if it would be easier for us to go ahead and just write the checks to the winners and hold off on any more pop-up activity until we get things settled in our town administration and get a whole IDA and council will be able to get more of a grip on that. But like I said, there is still three winners who are going through the process of their checks, the money is there. So, I'm looking for ideas on what you guys think and how to proceed and that way we are not dragging it out anymore and making it more difficult. Just maybe write them the checks...

Doug- Could you maybe return the money back to the budget?

Laura- Well, the money that was there, we gave part of it from our ARPA fund. I wasn't on the council when that happened, but then the other money that is in there was given to us as solicited donations from elsewhere. So, I'm not opposed to keeping the money that is in there after we write these \$5,000 checks. I mean, I don't have a problem with keeping that money in there and maybe revisiting this in the fall to have another class once we establish some more guidelines. I mean, I don't know how at this point, how you would divvy up the money that is in there, because some of that money has already been spent.

Mayor Cury- I think some of that money was grant money.

Jordan- There was. I think the Thompson Foundation gave money to it. So, I will say it is not as simple as giving them \$5,000. They have to prove that they have spent the \$5,000.

Laura- I get that, because the rules say rent and utilities only. But there have been \$5,000 given to one person that some of it was rent, and some of it was supplies. There was also a situation where one person got an extension, and another person didn't. So, I think at this point, because the rules haven't been...

Jordan- I have kept up with all of that on the IDA. Supplies? We are pretty hard nose about it.

Laura- I wasn't there for the discussion of it. I just know the check was written for the supplies. So, at this point, I mean this is why I am bringing this to you guys because the rules have been enforced sometimes and haven't been enforced to others. I think to me, if I were a winner and I didn't get an extension made for me, and I saw someone else who received an extension And people have come up to me upset about it.

Gary- Will we still know how the money was spent for the business?

Laura- I mean, we could say that. I mean there have been things that were not covered in the rules that have gotten checks. If we keep it up the way that it is right now, it is just rough for me to hear business owners struggling and some people are getting an extension and this person isn't. I am open to writing the checks and I hope that they stay in touch with their mentor/business partner if we were to write that check. I just don't want to make it any more difficult, I don't think anyone here wants to make it more difficult for these people to get what they won. So, I am good with writing the checks and hoping they stay in touch with their mentor and continue to grow their

business in Richlands and hold off until we can get a grip on enforcing some of these rules once things settle down for the town administration.

Jordan- We need to consider consulting with the SBA. They are helping with this as well and we probably need to pull them into the loop before we just cut those checks.

Laura- I mean, they can still talk to them, right?

Jordan- Of course.

Laura- Because it is us that is going through the money.

Jordan- It is the grants, but yes, we are administrating. I have also fielded complaints, but I have received several good things as well. I have always gone the extra mile anytime a Pop-Up winner has asked me, that is all I can say. I have also hunted people down to sign the checks for reimbursement. I was at every Pop-Up meet. Everybody seemed to enjoy it and learned a lot. I don't want to see this go away and I feel like if we cut these checks, it is essentially saying "Hey we are probably not coming back", because we don't have a lot of time as it is.

Laura- We still have the money in there even if we do cut the checks. If that is what everyone decides, we would still have that money in there maybe to do a fall session and see where it goes from there. Just from the complaints that I fielded people were saying you were the only one that was really helping them.

Jordan- I am just afraid the donors won't give if we go ahead and cut these checks, because they gave under the appraisals of we are only reimbursing for rent and utilities.

Laura- We have already broken that promise.

Jordan- Maybe we can discuss this later, but I don't think we have.

Laura- I am not going to call it out. I am not going to single any business out, but we have written reimbursements for supplies. There is a check that is about to request reimbursement for building repairs, and they need help. People are struggling. The time on the Town of Richlands has not been really invested on making sure this is done equally and fairly across the board. That is where I am coming from. Going forward, I don't want any more people treated unfairly. I think if we put it on hold until fall and take a step back and get an IDA who is focused on stuff like this. I would also like for our IDA to become an IEDA with economic development.

Jordan- So, I am with you on reevaluating. I agree it needs to be reevaluated, but I am very hesitant to cut those checks because of the donors. It was already so hard to get that money. If we cut those people \$5,000, they might not spend it on rent.

Mayor Cury- How many participants, who won have not received their \$5,000?

Jordan- 3 are left that have not received all of it. 2 have received part of it, one has yet to do a draw down.

Mayor Cury- Have they submitted for that?

Jordan- They have gotten in contact with us and asked for an extension. They said they had not got moved in time and they had something that were out of their control and asked for an extension.

Laura- That was one of the complaints that I received because in the contract that they signed it says if you are not done in this number of days that money is forfeited, and one person got an extension and one person didn't. What happens if four months go by, and they still haven't done anything? How long are we going to draw this out?

Jordan- Okay, lets enforce it and cut that money. I just don't want to see the program go down.

Laura- I don't think any of us do, I just think when it was done, maybe things were done a little too quickly.

Jordan- What if I take this to the IDA and get their thoughts on this, can I bring that back to us in February? Maybe we can try to revamp the program.

Mayor Cury- Jordan, let me think about this. When money is involved, it is a real difficult thing. On the other hand, we do not want to give it away either. Is it possible that maybe everyone needs a fresh start? You are welcome to talk to anyone that you need to revamp the program, I am just thinking maybe everyone needs a fresh start. What is everyone's thoughts on this?

Rick- We already have three participants.

Jan- We would have to let them close out first.

Jordan- Absolutely. We have two winners that are actively submitting receipts and one lingering from the last go around.

Laura- So, when is the date for that? How long are we going to let that hang in the balance?

Jordan- John was handling discussion with her. It was not the IDA. I haven't spoken to her since Novemberish, maybe?

Jan- I was on the IDA and I don't remember ever seeing anything that said you could be reimbursed for. We just always took whatever John signed off on.

Jordan- A lot of things were made clear once I went to all the classes and read through all the manuals. I actually learned a lot about the program. It is very similar if anyone has ever done the BCC Grant. We probably need to mimic that more in the structure of it and put more restrictions on it. That was the goal to start with. You have to have some guard rails.

Jan- I think you need to school the IDA, so to speak to question some of these things.

Rick- I think we need to follow the rules and revisit this because it sounds like we don't have any control of this.

Laura- What do we do about this third person that has an extension?

Rick- I would say we give them 30 days, or they lose that money.

Mayor Cury- It is hard when you have the IDA that is saying one thing and council is feeling another way. It is a conflict in how we do things. So, I think for clarity, if these people have been

told they have an extension, we have to stand by that. However, we do not have to stand forever. Our name is on the table, years from now they will not remember the IDA, but they will remember the Town of Richlands. For that importance, if you tell someone something and then you back up on that, you are going to be a bad person. I would suggest that we stand behind that and by the end of the next council meeting if they have not met the requirements then that is it. What do you all think?

Jan- We need to make sure they have been properly notified.

Mayor Cury- Jordan, you know these people, do you care to notify these people in writing?

Jordan- Yes.

Mayor Cury- If you will do that in writing and then give a copy of that to our record keeper here at Town Hall so we have it on file what is being done with that money.

Rick- How long does it usually take for these people to draw their money down?

Jordan- I believe they have 6 months, because that is each round. We have two rounds a year.

Mayor Cury- Is that 6 months over?

Jordan- For the first person, yes. For the other two people, no.

Rick- Okay, I suggest we follow the guidelines until these 6 months is over and then we need to revisit this.

Laura- So, to clarify, we are giving this first winner 30 days to get her draw down and waiting the 6 months on the other two winners and just reimbursing rent and utilities until this is over and lets not schedule a spring class until we can get a handle on this.

Jordan- I also think this needs a council representative whenever this rolls back around.

Rick- We can discuss that then.

Mayor Cury- Okay, next Social Media Policy.

Laura- I am hoping that council will direct the Town Attorney to draw up a social media policy that is fair and legal for our Town employees. I personally saw on Facebook and social media how our Town employees were disrespecting our Town. I think that should apply for the council as well. If you don't like working for the Town or serving the Town, then we will find someone who does. So, I don't want to infringe on people's rights, so I am looking to you, Michael for guidance on this. I understand people have a right to say what they want to say but after a certain time, they would be crossing a line.

Mayor Cury- I understand what you are saying, Laura. This is the First Amendment Rights. Michael, can you research this and have us an answer by our next meeting? Maybe see what other towns have done in regard to social media policy.

Heather- Prior to having him research that like we have VRSA. That is who does most of our policies, like the COVID policy. So, before we have the attorney do it, I feel like it would be best to get it from them and then send it to him.

Mayor Cury- Okay, that is a good thing. Is everyone okay with Heather doing that and then communicating that with Michael?

Members of Council- Yes.

Mayor Cury- Okay, next Electronic Participation.

Laura- The Electronic Participation Ordinance was brought up during COVID. Virginia law allows it, obviously it has to be adopted through the town. It does have safeguards in place that people can only use it twice a year so that people won't take advantage of it. We need an electronic participation policy because we saw what happened during COVID, there was an instance where Mayor Cury had a medical issue and was out and tried to participate through zoom but was not able to because council did not pass that electronic participation ordinance. So, we as a Town got into some unnecessary trouble. So, I would like to see that ordinance be brought back and passed so we can do that.

Mayor Cury- I think this is a very important thing. Michael, do you have access to that ordinance?

Michael- I have actually researched that before. I don't have something ready right now, but I can get something together for you all.

Mayor Cury- Okay, next is Generator RFP Discussion.

Laura- We have talked about gas powered turbine and we had talked about bringing that for the RFP in this meeting. The clock is ticking, and I think the quicker we get that out the better.

Mayor Cury- Heather, are you up to date on this?

Heather- I don't know if I could successfully write that, but I would ask that if it is okay with you all that I speak to Mr. White about a lot of that because he is the one who researched it. Then I could let everybody know if we feel like we have enough information to put it out there to receive a bid on what we are actually asking for.

Members of Council- Yes, that is fine.

Laura- I make a motion to authorize Heather to pursue an RFP for the Gas-Powered Turbine Generator for electricity contingent upon your discussion with Seth White. Doug seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you. Now we are on Power Cost Adjustment Discussion.

Jan- We all know that we have had a bad cold spell so to speak and there are very few things that we can do in this budget cycle to alleviate for our citizens. One of the things that we did in years

past when I was on the council was, we voted to move that power cost adjustment to zero. I would like for the council to consider this. It is not a lot, but it does help to take the cost of the bill down.

Mayor Cury- Alright, Jan is asking for discussion on the power cost adjustment. Is there any discussion?

Doug- I think it is a great idea. We did that when you and I were in council last time. I think with this cold spell it will help.

Jan- I make a motion to reduce the Power Cost Adjustment to zero for the next billing cycle. Doug seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Thank you, council. Okay, we are down to Town Manager Report. Heather, do you have anything?

Heather- I don't have anything.

Mayor Cury- Thank you, Heather. Michael?

Michael- I know last month I asked you guys about moving forward with the Police Department on Code Enforcement, I haven't been able to spend much time on that because when I started looking through my codes and like I said I am going to have to go through previous months and probably years to see when that code changed, it has taken me a little bit more time to get all that figured out. I just wanted to let everyone know and Chief Holt that I am working on it and I will get it to you when I can.

Mayor Cury- Thank you, Michael. Council Members Reports. Doug?

Doug- First thing, I have had a lot of complaints on the roads on Second Street and some of the streets in town, maybe Heather could talk to whoever is over the roads, is it George?

Heather- Yes.

Doug- Get him to check some of those roads because they are in bad repair. Next thing, two months ago, maybe three, the council passed a motion that we would name an Electric Committee and it would consist of maybe two residents and two council members, and I would like to propose...

Mayor Cury- I have it coming up in my reports, Doug.

Doug- Okay, thank you. That is all I have.

Mayor Cury- Thank you, Doug. Gary?

Gary- I don't have a report but a question that maybe Heather you can help me on, on last month's meeting the check numbers started with 12812 I believe and then in the November checks it ended at 12807. So, I ask for confirmation on those missing checks?

Heather- I have to go back and follow up because I don't have that with me.

Gary- Can you just provide confirmation on that?

Heather- Yes. I will take care of that.

Mayor Cury- Thank you, Gary and Heather. Rick?

Rick- I have nothing.

Mayor Cury- Okay, thank you, Rick. Jan?

Jan- I have several people from Hidden Valley complaining because their leaves and brush hasn't been picked up in a while. I also noticed some on Tazewell Avenue. Who is responsible for the trash on 460? That is in the town limits?

Heather- I would say we are.

Jan- Okay, well several people have complained about that, and Veteran's Drive is pretty trashy too.

Mayor Cury- Thank you, Jan. Laura?

Laura- The only thing I have tonight is I was informed that Chief Holt had installed some antennas. For years, since I have been coming to these meetings people have complained about the radio traffic and how the radios don't have good signal and Chief Holt took it upon himself with Matt Whited and some other gentlemen and had them installed and I have had officers in our town tell me how our radios are crystal clear now. I really appreciate them doing that and I know the Town employees do as well.

Mayor Cury- Thank you, Laura. Jordan?

Jordan- So, two quick things. Jan pretty much already hit on my main complaint. I've had several people reach out and say that the water is running over their streets due to their drains being clogged by the leaves. I have actually seen a few people take matters into their own hands and start burning the leaves because they don't have anywhere to put them. So, to avoid that, I was going to suggest that we maintain that at least once a month. I know you usually have to call and request to be put on a list. Just if they could go around and see what places need it.

On a better note, the Rec Park is kicking off their basketball program. It tipped off last night. If anyone wants to go see some young talent. They also had a New Year's dance and I've talked to Jessica and that was huge success. I would suggest following them on Facebook. They do all kinds of cool events that you would ever think of.

Mayor Cury- Jordan, thank you very much.

Rick- I do have one question. I have had people ask me when are we getting the carnival back?

Mayor Cury- I think it is something we need to consider, and it would take funding of course. I think, Laura, that would fall under the Events Committee, and we will form that after we solicit for invitations for that committee. I think that would be something you could request once that gets formed.

Okay, we are on Mayor Comments:

First, I had a petition sent to me for people to sign that live in Hidden Valley. They are very concerned about a couple things. I have shared this with Chief Holt, and he is going to do his best with the limited number of officers that we have. The next thing is we have new members here and we have old members here. Doug, you are one of the old ones. Don't feel bad, I am one of the old ones too. So welcome back, Doug. Gary, welcome. I'm glad you are here. Rick, you have been a face we have seen before, but you are back, and we are happy. Laura, you are the one who has labored intensively for the town in every capacity that you can. I am glad you are here and you will be a worker. Jan, you have experience with the county government and as mayor and now as a town council person and I want to welcome you. Last but not least, Jordan, I am so thrilled that we have a generation z man up here with us. Thank you. It's important that everybody is represented at the table. Welcome, everyone. I am so pleased, that you are here.

There are several things I want to do. We have committees before and then we don't have them. So, I'm going to appoint some committees. Gary, have you given that any more thought?

Gary- I will attend the meeting and then I will make my decision.

Mayor Cury- Let us just say as of right now, you are appointed and if you decide later, you can't do it then we will take care of that then. Okay, the Public Safety Committee and I would like, Laura to serve as the council's representative to the Public Safety Committee. Laura, can you do that?

Laura- Yes, Sir.

Mayor Cury- Okay and I will be glad to serve with you. Next, we have the Street Committee. Rick, would you be the chairman for the street committee? And I will ask Jan to serve with you.

Jan- Yes.

Rick- Yes, but can we add water and sewer to that also?

Mayor Cury- Okay, so we can call that water, sewer, and street committee. Now, we have an Electrical Committee, and I would like to appoint two citizens and that is Shea Cook and Seth White. I would like for Doug to be the council representative and Jordan will you serve on this committee as well?

Jordan- Yes.

Doug- Yes.

Mayor Cury- Okay, thank you. What I want to emphasize is all these committees are advisory. Everybody will report to the council and council will listen with a good heart and a good head. These are only advisory committees they do not make policies that is only up to the council. I want to make that very clear. Is there any question about what I have done? Anybody have a misunderstanding about their power or lack of power?

Members of Council- No.

Mayor Cury- Okay, before we adjourn...

Michael- Mayor, I have one question. I have a draft contract here for our annual audit and there is a place for the town manager to sign. We just need some direction on whether or not you all want to proceed, and I will give council copies of the original contract once I get it for you all to review.

Rick- I make the motion to give Heather the authority to go ahead and sign the contract with Bostic & Tucker to be our annual auditors once we receive the original contract. Gary seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Mayor Cury- Alright before I asked for the meeting to be adjourned our next regular scheduled meeting is going to be on February 14th, and we have a joint meeting with the Recreation Commission on January the 16th at the Town Hall. So, I have a couple of things to say. First, evenings like this are not always easy for anybody and I am going to leave it right there. The next thing I want you all to know is our clerk will not be with us anymore. She submitted a touching and moving letter of resignation and I want to thank you for the class act that you are and for an excellent job. We will miss you. You closed this letter which I have only shared with council, not publicly, that if you need me let me know. Well, I will be calling on you. Thank you. We wish you well and we pray blessing on your family. Thank you! Is there a motion to adjourn?

Rick- I make a motion we adjourn this meeting. Gary seconded the motion.

Mayor Cury- We have a motion and a second, any further discussion? All those in favor of the motion say yes. All those that oppose say no. Roll Call- Doug- Yes, Gary- Yes, Rick- Yes, Jordan- Yes, Jan- Yes, Laura- Yes. Motion carries 6/0.

Adjourned!

Rodney D. Cury, Mayor

Rebekah Hackworth, Clerk

		Town of Richlands	
PAID CHECKS REPORT			
2/14/2023			
Check#	Paid To	Amount	Description
13257	ADVANCE AUTO PARTS	\$3,652.78	ALL DEPTS-PARTS, FLUIDS, SUPPLIES
13258	ALTEC INDUSTRIES, INC.	\$1,001.27	ALTEC-EL CHIPPER-KIT,FEED MOTOR REPLACEMENT PO 14840
13259	AMAZON WEB SERVICES, INC.	\$784.75	AMAZON WEB-IT-JAN 2023 CLOUD SVC
13260	ANCHORAGE PHOTO & VIDEO RADIO SHACK	\$1,264.48	WWTP-6 QUICK CONNECTORS (UV), LINES-ELASTOSTART, ST-BACKPAK BLOWER
13261	APPALACHIAN AGENCY FOR SENIOR CITIZENS	\$600.00	AASC-PUBLIC TRANSIT-FEB 2023
13262	APPALACHIAN AGGREGATES, LLC	\$7,073.71	CLINCH RIVER ROAD/ST/WWTP -STONE
13263	APPLIED INDUSTRIAL TECHNOLOGIES-DIXIE	\$514.47	ST/EL/SANT-DEF FLUID, SHOP-OIL DRI/PAPER TOWELS/9V BATTERIES
13264	ARAMARK UNIFORM SERVICES	\$1,624.52	ALL DEPTS UNIFORMS, RUGS, DUST MOPS
13265	ATCO INTERNATIONAL	\$334.90	ATCO INT'L-ALL DEPTS-FAST STARTING FLUID PO 14834
13266	AUTOMATION DIRECT.COM, INC.	\$40.50	AUTOMATION DIRECT-WTP-BURNETT ST PMP ST CONTROLS-SUPPLIES PO EL004154
13267	BAISDEN'S LOCKSMITH	\$137.00	BAISDEN'S-RESCUE/FIRE-ST#3-NEW LOCK AND KEYS FOR STATION PO RS3553
13268	BLUE RIDGE POWER AGENCY	\$4,695.01	BRPA-DEC 2022-ENG/LGL/SVCS
13269	BSN SPORTS	\$240.03	BSN SPORTS-REC-RYBL-BASKETBALLS, NET PO RP2888
13270	BUSKILL SALES CO., INC.	\$1,883.82	ST #656 LOADER-TUBE, VALVE, LABOR, LINES-BACKHOE TIRES
13271	CARTER MACHINERY COMPANY, INC.	\$145.52	LINES BACKHOE-LIGHTS, AIR FILTERS
13272	CITGO WATER	\$9,915.45	CITGO-WTP-CHLORINE, PERMANGANATES
13273	CMC SUPPLY, INC.	\$722.05	CMC SUPPLY-LINES (20) 10"X20" PIPE PO L83621
13274	COCA-COLA BOTTLING CO, INC.	\$1,074.12	COCA COLA-REC-CONCESSION EXP PO RP2895
13275	COLE ELECTRIC, INC.	\$1,896.48	WWTP-BELT PRESS GEAR BOX REPAIRS PO WW82167
13276	CRAB ORCHARD VETERINARY SVCS, INC.	\$111.92	CRAB ORCHARD VET-PD KENTUCKY AVE-PO 305584
13277	CREATIVETIME SOLUTIONS	\$150.00	TIME & ATTENDANCE WEB HOSTING-ALL EMPLOYEES
13278	D & T ENTERPRISES	\$17.18	ST #635-SCREWS, FLAT WASHERS, LOCKOUT, HEX HEAD CAP SCREW
13279	DELL MARKETING L.P.	\$1,064.84	DELL-RESCUE-OPTIPLEX 3000, DELL 24 MONITOR
13280	DOMINION OFFICE PRODUCTS	\$180.67	FIRE-12-3" INCH BINDERS, MONTHLY BLK LEATHER TAB INDEX JAN-DEC PO F2102 Q19
13281	DOMINION PEST CONTROL, INC.	\$225.00	DOMINION PEST-PD/WTP/REC/RESCUE-JAN PEST CONTROL PO 305564
13282	ECONO SIGNS LLC	\$1,646.65	ECONO SIGNS-ST-TRAFFIC SAFETY SIGNS, ICY ROADS AHEAD, SIGN STANDS PO 14799
13283	EMBLEM ENTERPRISES, INC.	\$553.83	EMBLEM ENTERPRISES-PD-200 DEPT OF POLICE PATCHES PO 305476
13284	FENIX INDUSTRIES, INC.	\$822.18	PD #28-FUSION S200 STICK, FUSION S 400 STICK, FUSION S SURFACE MOUNT
13285	FRAZIER TIRE AND AUTOMOTIVE	\$93.00	FRAZIER TIRE-ST #620-TIRE PATCH, SANT #28 FLAT REPAIR
13286	FREEDOM FORD OF CLAYPOOL HILL LLC	\$312.70	FREEDOM FORD-ST#622-TANK ASSY, LINES #808-(2) HANDLES
13287	GALETON GLOVES AND SAFETY PRODUCTS	\$891.12	GALETON-ST/SANT-VISION CLASS 3 JACKETS, GLOVES
13288	GALLS LLC	\$490.47	RESCUE-TACTICAL PANTS, 3/4 ZIP JOB SHIRTS, SS POLO, PD-3 SERPA AUTO LOCK
13289	GIBSON ENTERPRISES, INC.	\$4,202.42	ALL DEPTS, ANTI FRZ, BRAKE FLUID DOT 3, IMPACTED PO 14839
13290	GILLESPIE, HART, PYOTT, THOMAS & HUNTER, P.C	\$4,847.50	GILLESPIE HART-DEC 2022-TOWN ATTY
13291	HOMETOWN GROCERY, LLC	\$134.77	GRANT'S-WWTP-96 GALS DISTILLED WATER @ \$1.39 GAL
13292	J & W SCREEN PRINTING, INC.	\$2,746.00	J & W-REC-RYBL-SHIRTS PO RP2894
13293	JERRY'S AUTO SERVICE	\$1,027.57	RESCUE #556-SEAT ADJ, LABOR 3552/556 INSP DECALS
13294	JONES & BARTLETT LEARNING, LLC	\$1,253.57	JONES& BARTLETT-RESCUE-4FORLIFE-6-UNIT EXAMS EMT PO RS3556
13295	KENDALL ELECTRIC INC.	\$2,655.08	KENDALL EL-4 200 AMP METER BASES PO UT0020
13296	KIDD TIRE AUTO PARTS	\$1,419.57	RESCUE #552-1 TIRE, M & B, DISP, PD #80 4 TIRES,DTF 4 TIRES, FIRE #516 OIL CHANGE
13297	LARRY HELTON	\$100.00	LARRY HELTON-RESCUE#550-PROGRAMMING PO RS9547
13298	LAWSON PRODUCTS, INC.	\$1,428.04	SHOP-TOOLS-CRIMPERS, GWAY T-HANDLE TORX, 4PC QUICK RELEASEPLIER SET
13299	LOWE'S	\$3,111.84	ALL DEPTS-SUPPLIES & MATERIALS
13300	LUSK DISPOSAL SERVICE, INC.	\$2,889.36	CVMC/WWTP-JAN 2023 HAUL SVC
13301	MARK E. ISON	\$1,500.00	MARK E ISON-FEB 2023 IT SUPPORT PO 305610
13302	MOBILE COMMUNICATIONS AMERICA	\$2,163.50	RESCUE-4FORLIFE-5-M6 PAGER PACKAGE, CHARGER AMPLIFIER, PROGRAMMING
13303	MORTON SALT, INC.	\$7,463.79	MORTON SALT-ST-53.50 STO BULK ROAD SALT PO ST15169
13304	MSC INDUSTRIAL SUPPLY CO.	\$265.13	SHOP-55 GAL DRUM CLINCHER, AUTO 4000 W/VLT DTCR MINI DIGITAL MULTIMETER PO 14843
13305	MSE COMPANIES	\$345.86	MSE CO-SANT #625-WHISKER SWITCH, FRGHT PO 14789
13306	NORTHERN SAFETY CO., INC.	\$416.30	ST/SANT-GLOVES, CLS 3 ECONO/GARMENT W/ZIPPER LIME PO 15156
13307	OLD DOMINION SLUSH PUPPIE	\$820.00	OLD DOMINION SLUSH PUPPIE-REC-CONCESSION PO RP2893
13308	PACE ANALYTICAL SERVICES, LLC	\$309.40	PACE ANALYTICAL-WWTP-SLUDGE SAMPLES WTP-NITRATE SAMPLES
13309	PERFORMANCE DRIVES INC.	\$8,197.34	WWTP-REF AERATOR DRIVE #1 AERATOR REDUCER-WTP 2 OUTPUT SHAFTS
13310	PRIORITY MEDICAL CLAIMS, INC.	\$3,823.02	PMC-JAN 2023 RESCUE COLLECTIONS
13311	PYLE SOLUTIONS LLC	\$4,428.00	WWTP-1800 LIQ POLYMER PO 82161
13312	QUADMED, INC.	\$2,130.49	QUADMED-RESCUE-GLOVES, MEDICAL SUPPLIES
13313	RAMEY RICHLANDS	\$1,710.22	RAMEY-RESCUE 556-REPAIRS TO LIGHTS AND HEATER MOTOR BLOWER, WARRANTY AIR BAG WORK
13314	RAMEY TAZEWELL	\$4,286.67	PD #56-REPL OIL PAN, SWAY BAR, BOTH FRONT AXLES, OIL CHG, INTAKE GASKETS, PD #55 GEN MAINT
13315	RICHLANDS FARM BUREAU	\$719.11	RLDS FARM BUREAU-ALL DEPTS-SUPPLIES & MATERIALS
13316	SCHWARTZ & ASSOCIATES, INC.	\$7,200.00	SCHWARTZ & ASSOC-DEC 2020-DEC 2022 BRIDGE SAFETY INSPECTIONS
13317	SD MYERS, LLC	\$1,530.00	SD MEYERS-EL-SUBSTATION MAINT PO EL700441
13318	SILVER SPUR SUPPLY, INC.	\$393.75	ST-SUPPLIES & MATERIALS
13319	SOUTHWEST SHREDDING	\$68.00	SW SHREDDING-TOWN HALL-1 -95 GAL ON SITE SHREDDING PO HP
13320	STEPHEN W. GOOCH, PC	\$205.23	STEPHEN W. GOOCH-FEES FOR DIRECT PAYMENTS
13321	SYSTEMS ENGINEERING TECHNOLOGIES CORP	\$1,000.00	SYSTEMS ENG TECH-PD-RLOS LITE LICENSES PO 305617
13322	TAZEWELL CO PUBLIC SERVICE AUTHORITY	\$484.43	TC PSA-WTP/WWTP-WORK DONE ON SCADA ISSUES
13323	TEEN VENTURE	\$196.00	TEEN VENTURE-JAN 2023 DONATIONS COLLECTED
13324	THC ENTERPRISES INC.	\$788.88	ST SWEEPER-SWITCH GAUGE-PRES-SWITCH GA-TEMP, BELT-BLOWER
13325	THOMPSON & LITTON, INC.	\$898.00	T & L-SSES(MOU #10)-JAN 2023 PROFESSIONAL SVCS
13326	TRACTOR SUPPLY COMPANY	\$1,621.11	TRACTOR SUPPLY-SHOP LOT FENCING, BARB WIRE, TREATED POSTS PO 15177
13327	TRUCKPRO, LLC	\$203.33	LINES #810-STT LAMP, ST GRADER-FIRESTICK, MIRROR MOUNT, 18' CABLE PO 14841
13328	ULTRA PETROLEUM	\$21,859.99	ULTRA-ALL DEPTS-FUEL
13329	USABUEBOOK	\$642.50	WTP-HACH PH BUFFER (YELLOW, BLUE, RED), DPD PO WTP0135
13330	USALCO	\$11,837.45	USALCO-WTP-DELPAC 2020 PO WTP0132
13331	VA ASSOC OF VOL RESCUE SQUADS	\$200.00	VA ASSOC OF VOL RESCUE SQUADS-RESCUE-ANNUAL DUES PO RS3549
13332	VIRGINIA UTILITY PROTECTION SERVICE, INC.	\$13.65	VUPS-MISS UTILITY-JAN 2023 13 TRANSMISSIONS
13333	WORLDPOINT ECC, INC.	\$921.95	WORLDPOINT-RESCUE-4FORLIFE-OB MNKN W OVERLAYS PO RS3555
13334	WORLDWIDE EQUIPMENT-HERITAGE	\$131.52	WORLDWIDE EQUIP-FIRE-#514-SWITCH TURN SIGNAL SELF CANCEL PO F2111
13335	WYTHEVILLE OFFICE SUPPLY, INC.	\$93.32	WYTHEVILLE OFFICE-PD-BLACK TONER PO 305608
13336	ZOLL DATA SYSTEMS	\$306.94	ZOLL DATA SYS-RESCUE-FEB 2023 EMS CHARTS PO RS3558
Total Checks:		\$159,451.02	
	AMP (DEC 22)	\$1,008,080.79	
	CONSELLATION ENERGY (DEC 22)	\$68,347.44	
	ANTHEM (DEC 22)	\$79,964.00	
	VRS (NOV 22)	\$68,206.46	
	GRAND TOTAL	\$1,383,749.71	

Town of Richlands				
PAID CHECKS REPORT				
1/11/2023 to 2/9/2023				
Check#	Paid To	Description	Check Date	Amount
13180	ADVANCE AUTO PARTS	ADVANCE-ST-SERP BELT-POLY RIB PO ST14818	1/13/2023	\$120.59
13181	BILLIE VAUGHT	B VAUGHT-REFUND-ADV COSTS-NEVER ADVERTISED	1/13/2023	\$100.00
13182	DELL MARKETING L.P.	IT-IDRAC LICENSE TO ALLOW REMOTE ACCESS	1/13/2023	\$482.16
13183	KIDD TIRE AUTO PARTS	KIDD TIRE-SANT #626-1 TIRE-MOUNT/NO BALANCE	1/13/2023	\$561.17
13184	LEAF	LEAF-PD-MINOLTA C287, INS, 2022 PRP TAX PO 305569	1/13/2023	\$152.21
13185	RAILROAD MANAGEMENT COMPANY IV, LLC	RR MGMT-UG PIPE-WATER RMD2320-001	1/13/2023	\$610.61
13186	RICHLANDS FARM BUREAU	RLDS FARM BUREAU-WWTP-2 KERO CANS PO 81850	1/13/2023	\$49.98
13187	RICOH USA INC.	RICOH-PD-SQUAD RM-COPIER-B/W, COLOR PO 305567	1/13/2023	\$45.58
13188	SEGRA	SEGRA-PHONE SERVICE ALL DEPTS	1/13/2023	\$2,281.74
13189	SPECTRUM BUSINESS	SPECTRUM-SET TOP BOX-COMM ACCESS CHANNEL PO 305563	1/13/2023	\$15.75
13190	STATE ELECTRIC SUPPLY COMPANY	STATE EL-HV/LV-B- CONDUIT STANDOFF BRKT PO 93600	1/13/2023	\$926.45
13191	TRACY ALLEY	T ALLEY-SANT-BOOT ALLOWANCE PO ST15162	1/13/2023	\$106.00
13192	VERIZON	VERIZON-DTF-2647/2649 PO 305568	1/13/2023	\$119.58
13193	VERIZON BUSINESS	VERIZON BUSINESS-PD-LONG DISTANCE	1/13/2023	\$8.56
13194	POSTMASTER	POSTMASTER-JAN DELINQ UT BILLS/R/E BUDGET	1/18/2023	\$340.85
13195	AMAZON CAPITAL SERVICES, INC.	wwtp-fuel supply pump, fin off-office supplies, rec-camera cables	1/20/2023	\$990.55
13196	CHRISTOPHER MICALE, TRUSTEE	GARNISHMENT	1/20/2023	\$451.34
13197	CLERK, CIRCUIT COURT OF TAZEWELL COUNTY	CLERK,CCTC-REL LIEN	1/20/2023	\$1.00
13198	EARL COLE INC. DBA-THE VOICE	PUBLIC HEARINGS, JOB AD, RFP	1/20/2023	\$765.00
13199	EDMUNDS GOVTECH	PAYROLL/HR SOFTWARE-3 YR, EMPL SELF SERVICE 3 YR, HOSTING (LEVEL 1)	1/20/2023	\$21,000.00
13200	FIRST COMMUNITY BANK	pd-postage, cleaning supplies, rescue-paging alert system, wtp paper towels, supplies, fin office-paper products, cleaning products, office supplies	1/20/2023	\$3,495.75
13201	POINT BROADBAND	POINT BROADBAND-DTF-INTERNET SVC PO 305583	1/20/2023	\$69.95
13202	SAMUEL CARVER	SAM CARVER-REFUND P/R DEDUCTION	1/20/2023	\$74.28
13203	TOWN OF RICHLANDS	P/R DEDUCTION -UTILITIES	1/20/2023	\$400.00
13204	UPS	UPS-WATER METERS-TO BADGER METER PO UT0024	1/20/2023	\$18.09
13205	CUMBERLAND PLATEAU HEALTH DISTRICT	REC-FOOD ESTAB. PERMIT-ANNUAL FEE	1/26/2023	\$40.00
13206	D & D SECURITY TRAINING ACADEMY, INC.	D & D SEC TRAINING-PD-D HARRIS-SPEC CONSERV OF THE PEACE PO 305596	1/26/2023	\$600.00
13207	DAVIS, JOEY	Utility Refund for 404088.00 97	1/26/2023	\$4.61
13208	ERIC JOHNSON	E JOHNSON-WTP-SNACKS FOR VRWA TRAINING COURSE PO WTP0138	1/26/2023	\$61.21
13209	FRANK DORTON	FIN OFFICE-COPY PAPER, TOILET PAPER, PAPER TOWELS, COFFEE, TOILET CLEAN	1/26/2023	\$236.18
13210	GOODWILL INDUSTRIES OF TENNEVA	REFUND-DEPOSIT NOT NEEDED FOR THIS LOCATION-NO SERVICES AT THIS ADD	1/26/2023	\$420.00
13211	GRAYBEAL, PEARL	Utility Refund for 404028.00 98	1/26/2023	\$0.95
13212	RICOH USA INC.	RICOH-PD-INVESTIGATIONS COPIER-LEASE PO 305592	1/26/2023	\$183.06
13213	RICOH USA, INC.	RICOH-FIN OFFICE-COPIER RENT/MAINT PO FIN6059	1/26/2023	\$194.97
13214	SPECTRUM BUSINESS	WWTP-580 INDIAN CREEK RD/395 SCOTCH RD-TELEMETRY	1/26/2023	\$99.87
13215	TOWN OF RICHLANDS	TEEN CENTER-UT BILL PAID BY DIRECTION OF COUNCIL	1/26/2023	\$1,186.36
13216	VERIZON	VERIZON-2052/2937/2938 DTF SEC LINES, WTP TELEMETRY LINE	1/26/2023	\$192.09
13217	VERIZON WIRELESS	VERIZON WIRELESS-PD/DTF/FIN/RESCUE/W/S/E CELL PHONES	1/26/2023	\$1,181.61
13218	VIRGINIA RURAL WATER ASSOCIATION	VRWA-WWTP-TIMOTHY ELSWICK-4.17.23 OSHA AT A GLANCE-ROANOKE PO WV	1/26/2023	\$540.00
13219	MCCLURE CONCRETE PRODUCTS, INC.	MCCLURE-CORNER OF LEE ST/3RD-REPLACED PORTION OF SIDEWALK 5 YDS COF	1/27/2023	\$1,130.00
13220	APPALACHIAN POWER	SIMMONS TOWN RD/CRESSWOOD DR/INDIAN CR/SLEEPY HOLLOW/PURCELL RD	2/2/2023	\$2,152.44
13221	BEEKER RIDGE COMMUNICATIONS, LLC	INSTALLATION OF ANTENNA-CHRISTMAS TREE HILL PO 305557	2/2/2023	\$750.00
13222	BURNETTE, MARCUS CHRISTOPHER	Utility Refund for 605648.00 93	2/2/2023	\$103.07
13223	CLERK, CIRCUIT COURT OF TAZEWELL COUNTY	CLERK, CCTC-REL LIEN	2/2/2023	\$1.00
13224	GRAINGER	VOIDED	2/2/2023	\$0.00
13225	JESSICA REYNOLDS-LAWRENCE	JESSICA LAWRENCE-REC-CONCESSION SUPPLIES PO RP2899	2/2/2023	\$54.30
13226	KOMLINE-SANDERSON	WWTP-CONNECT ROD W/BABBIT, WRIST PINS, BUSHINGS, ECCENTRIC, OIL FEED	2/2/2023	\$3,147.69
13227	LEAF	LEAF-PD-KONICA C287 LEASE, INSURANCE PO 305606	2/2/2023	\$111.04
13228	PROFESSIONAL MAIL SERVICES, INC.	PMSI-FEB'23 COMMERCIAL BILLING	2/2/2023	\$72.87
13229	PROFESSIONAL MAIL SERVICES, INC.	PMSI-FEB'23 COMM BILLS POSTAGE	2/2/2023	\$215.02
13230	SHREVE, DELIA G.	Utility Refund for 12012626.00 97	2/2/2023	\$239.04
13231	TAZEWELL CO PUBLIC SERVICE AUTHORITY	TC PSA-WWTP/LIFT STATION	2/2/2023	\$41.42
13232	TREASURER OF VA-DPOR	WTP-EMPLOYEES-WATER LICENSE RENEWALS	2/2/2023	\$640.00
13233	TREASURER TAZEWELL COUNTY	TREAS, TAZ CO-DEC 2022 CONSUMER UT TAX	2/2/2023	\$122.37
13234	VERIZON	VERIZON-PD 2633/4035	2/2/2023	\$631.10
13235	BILLY SHELTON	VOIDED & RE-ISSUED-PRINTING ERROR	2/3/2023	\$0.00
13236	BRAD BALES	VOIDED & RE-ISSUED-PRINTING ERROR	2/3/2023	\$0.00
13237	DAVID DELP	VOIDED & RE-ISSUED-PRINTING ERROR	2/3/2023	\$0.00
13238	JORDAN BALES	VOIDED & RE-ISSUED-PRINTING ERROR	2/3/2023	\$0.00
13239	JUSTIN PRUITT	VOIDED & RE-ISSUED-PRINTING ERROR	2/3/2023	\$0.00
13240	SCOTT BALL	VOIDED & RE-ISSUED-PRINTING ERROR	2/3/2023	\$0.00
13241	BILLY SHELTON	B SHELTON-REC-REFEREE 14 GAMES RYBL	2/3/2023	\$350.00
13242	BRAD BALES	B BALES-REC-REFEREE 6 GAMES RYBL	2/3/2023	\$150.00
13243	DAVID DELP	D DELP-REC-REFEREE 8 GAMES RYBL	2/3/2023	\$200.00
13244	JORDAN BALES	J BALES-REC-REFEREE 6 GAMES RYBL	2/3/2023	\$150.00
13245	JUSTIN PRUITT	J PRUITT-REC-REFEREE 15 GAMES RYBL	2/3/2023	\$975.00
13246	SCOTT BALL	S BALL-REC-REFEREE 20 GAMES RYBL	2/3/2023	\$500.00
13247	AMAZON CAPITAL SERVICES, INC.	back2schoolbash-school supplies, fin office-office supplies, fire-folders	2/9/2023	\$3,963.92
13248	BLUEFIELD DAILY TELEGRAPH	BDT-WWTP-RECRUITMENT AD PO FIN6277	2/9/2023	\$446.11
13249	CHRISTOPHER MICALE, TRUSTEE	GARNISHMENT	2/9/2023	\$225.67
13250	CLERK, CIRCUIT COURT OF TAZEWELL COUNTY	CLERK,CCTC-UT LIEN	2/9/2023	\$2.00
13251	CLINCH VALLEY MEDICAL CENTER	CVMC-FIRE-NEW HIRE, RESCUE, 2 NEW HIRE TESTING	2/9/2023	\$568.00
13252	NATIONAL BANK	WTP/WWTP LOC INTEREST PAYMENTS	2/9/2023	\$7,400.80
13253	SEGRA	SEGRA-PHONE SERVICE-ALL DEPTS	2/9/2023	\$2,300.39
13254	TIMOTHY ELSWICK	T ELSWICK-WWTP-40X50 TARP PO WW82168	2/9/2023	\$105.29
13255	TREASURER OF VA-DPOR	WTP- WATER LICENSE RENEWAL	2/9/2023	\$80.00
13256	TRI-CITIES/SW VA REGIONAL GROUP	WWTP-TRAINEE JOB SWW RICHLANDS CLINCH/recruitment	2/9/2023	\$764.50
		Total Checks:		\$67,637.34
		GRAND TOTAL		\$67,637.34

§ 154.091 USE REGULATIONS. (amended)

(W) Installation of roof top solar panels (with conditional use permit)

(all other uses identified in this section remain unchanged)

§ 154.110 USE. (amended)

(A) In Agricultural District A-1, structures to be erected or land to be used shall be for one or more the following uses:

(35) installation of roof top solar panels with conditional use permit as required under § 154.167.

(all other uses identified in this section remain unchanged)

§ 154.131 USE. (amended)

The following uses will be permitted subject to the regulation of this chapter:

(A) Agriculture

(B) Installation of roof top solar panels (with conditional use permit)

(all other uses identified in this section remain unchanged)

(Ord. of 1-10-2023)

First Reading: _____

Second Reading: _____

A motion was made by _____, and seconded by _____,

VOTE:	Bales	_____
	Mollo	_____
	Jackson	_____
	Ratliff	_____
	White	_____
	Wood	_____

Rodney D. Cury, Mayor

Rebekah Hackworth, Clerk

Effective Date (30 days from passage, unless passed as emergency)

ORDINANCE NO.: O-2023-01-03

Amendment to Existing Ordinance

TITLE V: PUBLIC WORKS

CHAPTER 50: UTILITY SCHEDULES AND RIDERS

Disconnection For Late Payment

BE IT ORDAINED by the Council of the Town of Richlands, Virginia, that it hereby enacts the following change to the Code of the Town of Richlands, Virginia, pursuant to §50.15(2) of the Richlands Town Code, to redefine the date in which disconnection of water from the Richlands Town Water System will occur for nonpayment:

§ 50.15 DISCONNECTION FOR LATE PAYMENT.:

(A) This section remains unchanged

(1) This section remains unchanged

(2) That if any bill is not paid by or before that date, a second bill will be mailed containing a cutoff notice that if the bill is not paid by the last day of the month, service will be discontinued for nonpayment; and

(3) This section remains unchanged

(B) This section remains unchanged

(C) This section remains unchanged

First Reading: _____

Second Reading: _____

A motion was made by _____, and seconded by _____,

VOTE:	Bales	_____
	Jackson	_____
	Mollo	_____
	Ratliff	_____
	White	_____
	Wood	_____

Rodney D. Cury, Mayor

Rebekah Hackworth, Clerk

Effective Date (30 days from passage, unless passed as emergency):

ORDINANCE NO.: O-2023-01-04

Amendment to Existing Ordinance

TITLE V: PUBLIC WORKS

CHAPTER 53: WATER AND ELECTRICAL SYSTEMS

BE IT ORDAINED by the Council of the Town of Richlands, Virginia, that it hereby enacts the following change to the Code of the Town of Richlands, Virginia, pursuant to §15.2-2109 of the Virginia Code, §2.3 of the Richlands Town Charter and §53.02 of the Richlands Town Code, to redefine the date in which discontinuance of service for water from the Richlands Town Water System will occur for nonpayment:

§ 53.02 MAILING AND PAYMENT OF BILLS; DISCONTIUAANCE OF SERVICE CONSEQUENT UPON FAILURE TO PAY.:

Bills for water service and electrical service shall be mailed out on or about the first of each month. Customers whose bills have not been paid by the sixteenth day of each month shall be deemed delinquent at that time and ~~10%~~ penalty added and a notice mailed to them noting the amount of the account including the penalty. Then, if payment has not been made by the last day of the month, or if the last day of the month is a weekend or holiday, then the next business day following the last day of the month, or some arrangement made to have the account carried over to the following month and service continued, the service shall be discontinued until such time as the account has been paid in full plus a reconnection fee of an amount set by Council from time to time. If a customer, for any cause, has one or more previous months bills not paid, he or she shall not be permitted to pay a current bill before the sixteenth day of a month in order to avoid the penalty for the current month and not at the same time pay for all previous months to which penalties had been added but the amount paid shall be applied to the portion of the account to which a penalty has been added.

First Reading: _____

Second Reading: _____

A motion was made by _____, and seconded by _____.

VOTE:	Bales	_____
	Jackson	_____
	Mollo	_____
	Ratliff	_____
	White	_____
	Wood	_____

Rodney D. Cury, Mayor

Rebekah Hackworth, Clerk

Effective Date (30 days from passage, unless passed as emergency):

MEPAV

Legislative Update

January 31, 2023

Today is the 26th day of a scheduled 46-day General Assembly Session. One week from today, February 7th, is the last day for the House and Senate to complete work on its own legislation (except for the Budget Bill). A total of 2192 bills and resolutions have been introduced this Session. The LIS website lists action on 1881 measures as pending.

Utility disconnection legislation. Yesterday, the Senate Commerce and Labor Committee reported, by a vote of 9-6, a substitute to SB1447, regarding utility disconnections. The measure directs the Virginia State Corporation Commission (SCC) to conduct a regulatory proceeding establishing certain limits for utility disconnections during a statewide health related emergency declared by the Governor and during weather temperature extremes. The SCC proceeding only concerns utilities subject to SCC jurisdiction.

The bill also contains language relating to government-owned utilities:

Municipal electric utilities, natural gas utilities, water utilities, and wastewater utilities not subject to regulation by the Commission are encouraged to adopt an internal operating policy (i) to suspend disconnecting service to residential customers for the nonpayment of bills or fees for 30 days in the case of any state of emergency declared by the Governor in response to a widespread communicable disease of public health threat; (ii) to avoid disconnecting service to residential customers for nonpayment of bills or fees on a Friday, weekend, state holiday, or the day immediately preceding a state holiday; and (iii) for municipal electric and natural gas utilities not subject to regulation by the Commission, to avoid disconnecting service to residential customers for nonpayment of bills or fees during temperature weather extremes.

This is not a mandate – the bill simply encourages municipal utilities to adopt these policies. Last week, a House Commerce and Energy Committee Subcommittee rejected an identical measure, HB2882. It is possible and perhaps likely that the House Commerce and Energy Committee will treat this Senate bill the same way, assuming the full Senate approves it.

IOU rate regulation legislation advances. Also yesterday, the Senate Commerce and Labor Committee advanced legislation requested by Dominion to make it easier for the utility to finance capital projects. Attached is a letter sent to legislators by SCC staff responding to certain questions about the Dominion legislation. Attached is an article from the Richmond Times-Dispatch concerning yesterday's committee action on the bill. And finally, attached is a detailed article from the Energy News Network discussing the Dominion bill and a competing proposal.

Below is a listing of energy-related legislation updated thru this morning which contains a link to a summary of each bill. You can also access the actual bill text from the links provided. Shaded lines represent bills that have died.

Please email me or call me if you have any questions.

Thomas Dick
804-387-1197

Energy-related legislation

1-31-23

Bill	Patron	Topic	Status
HB1430	Ware	Virginia Clean Economy Act; non-bypassable charges	Senate Commerce and Labor
HB1480	Ware	Virginia Clean Economy Act; non-bypassable charges	Struck from docket
HB1481	Ware	Internet root infrastructure providers; taxation	Substitute in House Finance
HB1533	Jenkins	Public utility regulation; Internet service providers	Struck from docket
HB1580	Sullivan	SCC vacancy; filing extensions	House C&E Sub.#4
HB1588	Sullivan	Electric vehicle rural infrastructure program and fund	House ACNR
HB1604	Ware	Electric Utility Regulation Act amendments	H. Commerce & Energy
HB1637	Webert	Underground transmission pilot program	H. Commerce & Energy
HB1643	Kilgore	Coal mine methane as renewable energy	Substitute in House C&E
HB1670	Marshall	Electric utilities; biennial rate reviews	H. Commerce & Energy
HB1746	Willett	Regional planning; climate resilience	Tabled in H. CC&T Sub. #1
HB1752	Head	Public utilities; fiber optic lines crossing railroads	Substitute in House C&E
HB1761	Reid	SCC Energy-Intensive Trade-Exposed Industries study	Tabled in House C&E Sub.#2
HB1770	Kilgore	Electric Utility Rate Regulation Act amendments	H. Commerce & Energy
HB1776	O'Quinn	Business Park electric infrastructure program	House C&E w/Substitute
HB1777	O'Quinn	APCO annual rate true-up reviews	H. Commerce & Energy
HB1779	O'Quinn	Nuclear Education Grant Fund and Program	House floor
HB1780	O'Quinn	Small modular reactor plant revenue sharing by localities	House Finance w/amend.
HB1781	O'Quinn	Southwest VA Energy Research and Development Auth.	House floor
HB1783	O'Quinn	Natural gas utilities; retail supply choice	Senate Commerce & Labor
HB1790	Reid	Tax credit for electric vehicle charging equipment	Tabled in H. Finance
HB1797	Freitas	Renewable energy; offshore wind	House Commerce & Energy
HB1853	Subramanyam	Shared solar; minimum bill	Tabled in H. C&E Sub. #4
HB1854	Subramanyam	SCC offshore wind energy development report	Tabled in H. C&E Sub. #4
HB1875	Helmer	Public utilities; delay of termination of service	Substitute in H C&E
HB1935	Plum	Election of members to SCC; notice and interviews	House C&E Sub.#4
HB1944	Hodges	Extensions of land use approvals for solar	Substitute on House floor
HB1974	Roem	Electric utilities; underground transmission lines	House C&E w/amendments
HB2026	O'Quinn	Renewable energy; biomass facilities	Senate Commerce and Labor
HB2130	Wilt	Renewable energy portfolio standards; SCC report	Substitute in House C&E
HB2132	Wilt	Underground Utility Damage Prevention Act	Sub. In House Courts
HB2178	Morefield	Green job creation tax credit	House Finance w/amend.
HB2197	Byron	VA Electric Utility Regulation Act; renewable energy	Substitute in House C&E
HB2213	Tran	Electric utilities; planned service outages	Failed in H. C&E Sub. #1
HB2267	Wilt	Electric utilities; rate recovery; alternative to RACs	H. Commerce & Energy
HB2275	Kilgore	Energy planning and electric utility oversight	House App. Sub. CANR
HB2283	Shin	Suspension of disconnections for certain res. customers	Tabled in H. C&E Sub. #1
HB2305	Webert	Renewable energy portfolio sources; IOU procurement	H. Commerce & Energy
HB2311	Kilgore	Nuclear and hydrogen power eligible as RPS sources	House C&E Sub. #3
HB2333	Marshall	Small modular nuclear reactors; pilot program	House C&E Sub. #4
HB2355	Glass	VA DOE; consumer protection work group	House C&E Sub. #4
HB2386	O'Quinn	Virginia Power Innovation Fund	House App. Sub. CANR
HB2444	Bloxom	Development of offshore wind; cost recovery	H. Commerce & Energy
HB2451	O'Quinn	Firefighters, training; electric vehicle fires	House floor
HB2463	Byron	Temporarily increases membership of SCC	H. Commerce & Energy
HB2482	Fariss	Electricity transmission; improvement of certain projects	House C&E Sub. #4
HJ487	Marshall	Solar panel installation; VA Dept of Transportation study	House Rules Studies Sub.
HJ489	Bell	SCC electric utility tree trimming practices report	Tabled in H. Rules St. Sub.
HJ522	Roem	VA Department of Energy data center impact study	Tabled in H. Rules St. Sub.
HJ524	Lopez	Environmental justice constitutional amendment	House P&E

HJ528	Hudson	SCC workgroup re: Nationwide Outage Data Initiative	Tabled in H. Rules St. Sub.
HJ545	Sewell	VA Dept. of Energy study; clean energy for localities	Tabled in H. Rules St. Sub.
SB848	Favola	Public school buildings; renewable energy	Senate floor
SB849	Chase	Public utilities; customer consent on smart meters	PBI in Senate C&L
SB949	Petersen	C-PACE loans; residential customers	PBI in Sen. Local Government
SB984	Mason	Electric utilities; net metering	Passed Senate
SB1001	Stuart	Repeals VA participation in RGGI	PBI in Senate AC & NR
SB1050	McPike	Permit for coal ash landfill storage	Sen. Ag., Con. & Nat. Res.
SB1051	McPike	Public utility service company vehicles on property	Senate Transportation
SB1075	Ruff	APCO annual rate true-up review	Substitute passed Senate
SB1083	Edwards	APCO shared solar program report	Senate C&L Energy Sub.
SB1116	Hackworth	SW Virginia Energy Research and Development Authority	Rereferred to S. Finance
SB1121	Hackworth	Electric utilities; coal mine methane; renewable energy	Substitute on Senate floor
SB1125	Hackworth	Renewable energy portfolio standards; SCC report	Failed to report in Sen. C&L
SB1145	McPike	Underground Utility Damage Prevention Act	Sub. rereferred to S. Finance
SB1166	Surovell	Energy planning and electric utility oversight	Rereferred to S. Fin. w/amd
SB1231	Lewis	Renewable energy; biomass	Sen. Ag., Con. & Nat. Res.
SB1265	Saslaw	Virginia Electric Utility Regulation Act	Substitute on Senate floor
SB1266	Surovell	Shared solar; minimum bill	Substitute on Senate floor
SB1312	Boysko	Electric vehicle charging stations	On Senate floor w/amend.
SB1321	McClellan	Virginia Electric Utility Regulation Act amendments	Substitute on Senate floor
SB1323	McClellan	Electric utilities; energy efficiency savings targets	Senate floor w/amend.
SB1333	Hashmi	Commonwealth Solar and Economic Dev. Program	Sub. rereferred to S. Finance
SB1349	Barker	Taxation of Internet root infrastructure providers	Senate Finance & App.
SB1364	Vogel	Electric utilities; control of smart thermostats prohibited	Failed in Senate C&L
SB1370	Vogel	Pilot for underground transmission lines	Rereferred to Senate Finance
SB1390	Lewis	Pilot for underground transmission lines	Substitute passed Senate
SB1417	Suetterlein	Extension of land use approvals for solar projects	PBI in Senate C&L
SB1419	Suetterlein	Electric utilities cost recovery; alternatives to RACs	PBI in Senate C&L
SB1420	Pillion	Electric utilities; retail competition for renewable energy	Substitute in Senate Finance
SB1420	Pillion	Business park electric infrastructure program	Senate C&L Energy Sub.
SB1441	Locke	Offshore wind capacity; cost recovery	Senate C&L Energy Sub.
SB1447	Edwards	Disconnection suspensions for residential customers	Substitute on Senate floor
SB1454	McPike	SCC Energy-Intensive Trade-Exposed Industries study	Senate Finance & App.
SB1464	Vogel	Virginia Power Innovation Fund	Senate Finance & App.
SB1466	Marsden	Electric Vehicle Rural Infrastructure Program Fund	Senate Finance & App.
SB1477	Lewis	Electric utility; offshore wind affiliate	On Senate floor w/amend.
SB1482	Surovell	Increases SCC members from three to four	On Senate floor
SB1485	Morrissey	Natural gas utilities; retail supply choice	Struck at request of patron
SB1496	Petersen	Natural gas facility replacement projects	Senate C&L Energy Sub.
SB1541	Lewis	Electricity transmission projects identified by PJM	Substitute on Senate floor
SI240	Petersen	VA Dept. of Energy study of data center impacts	Senate Rules Committee
SI258	Hackworth	VA DOE to study impact of eliminating waste coal piles	Senate Finance & App.

Richmond Times-Dispatch

Dominion proposes changes to keep its bid for higher profits on track

By David Ress

1-30-2023

To get its bid for a higher permissible profit rate past legislative skeptics, Dominion Energy proposed a way to ease the pain of many customers' fast-growing monthly bills: a charge for the fuel its power plants burn.

But the higher rate means Dominion would collect \$2 billion more from its Virginia ratepayers by 2040, a State Corporation Commission analysis says.

When offset by parts of the bill meant to rein in rates, the net effect would be an addition of \$1.75 a month to a benchmark 1,000 kilowatt-hour bill, according to the analysis, which does not reflect the fuel adjustment changes and a change dealing with surcharges. Currently, that bill comes to \$137.

To keep its bill on track, Dominion dropped a controversial proposal to tighten customers' access to electricity that third parties generate with renewable facilities.

The revised bill keeps the original's proposals for SCC review of base rates and the rolling of several surcharges — riders or rate adjustment charges — into base rates, two moves that should put downward pressure on rates. The revised bill says the rider changes must generate \$350 million in savings for ratepayers, up from the original bill's \$300 million target.

"The goal is what it always was, affordable rates," said Senate Majority Leader Dick Saslaw, D-Fairfax, who sponsored the Dominion bill.

The bill passed its first hurdle with a 12-3 vote in the Senate Commerce and Labor Committee, but it still has a long road to travel if it is to become law.

"I still have concerns about the return on equity," said Del. Lee Ware, R-Powhatan.

"The RoE is not settled," said Del. Rip Sullivan, D-Fairfax, the other co-sponsor of the simpler bill, which does not include the profit rate provisions in the Dominion bill.

A similar bill, by state Sen. Jennifer McClellan, D-Richmond, was advanced by the Senate committee.

While its language is included in the broader Dominion bill, McClellan fended off a proposal to formally merge her bill, thereby preventing it from reaching the full Senate.

The issue with the return on equity is that Dominion wants to set its profit rate at the average of Southeastern U.S. utilities instead of allowing the SCC to determine a benchmark against which it will evaluate Dominion's profit rate.

That would boost its allowed return on equity to 10.07% from the current 9.35%, the SCC analysis said.

Dominion says it needs the higher return to get investors and lenders to finance its multibillion-dollar investments in renewable energy and grid modernization .

In the SCC's pending review of Dominion's rates, its staff says Dominion only needs an 8.7% return on equity, based on current market conditions.

As Dominion's 28-page original bill followed a typical path of negotiations with stakeholders — business groups, advocates for low-income Virginians, environmentalists and legislators with often widely varied views on regulation — pressure for a bigger break for ratepayers after last year's steep increases ended up drawing focus to the fuel charge.

It is a penny-for-penny pass-through of what the company spends on natural gas and other fuels for its power plants, adjusted every year.

It jumped by \$15 a month last year for the benchmark 1,000 kilowatt-hour bill.

But it would have increased by \$25 a month if the SCC had not agreed to spread the hit over three years.

The bill then takes a leaf from that agreement.

It proposes spreading over 10 years an estimated \$1.5 billion-plus in unrecovered fuel costs Dominion expects to see when it asks for this year's fuel cost adjustment this spring. That will include the out years from last year's three-year agreement

Collecting the \$1.5 billion in one year would mean a \$17-a-month jump in the 1,000 kilowatt-hour bill this summer, said Bill Murray, Dominion senior vice president.

Spreading it over 10 years will mean a nominal increase this year, and annual increases of \$2.50 over the next 10, Dominion estimates.

To make the deal work, the SCC would need to approve a so-called special purpose entity to issue bonds, with interest and repayment of principal to be covered by the 10-year adjustment of fuel costs.

Murray said the SCC would still have to approve the idea since the bill, unlike other legislation in recent years, does not order the commission to automatically implement a new initiative.

The bill does, however, order the SCC to use the average of Southeastern utilities' rates of return when authorizing Dominion's profit rate.

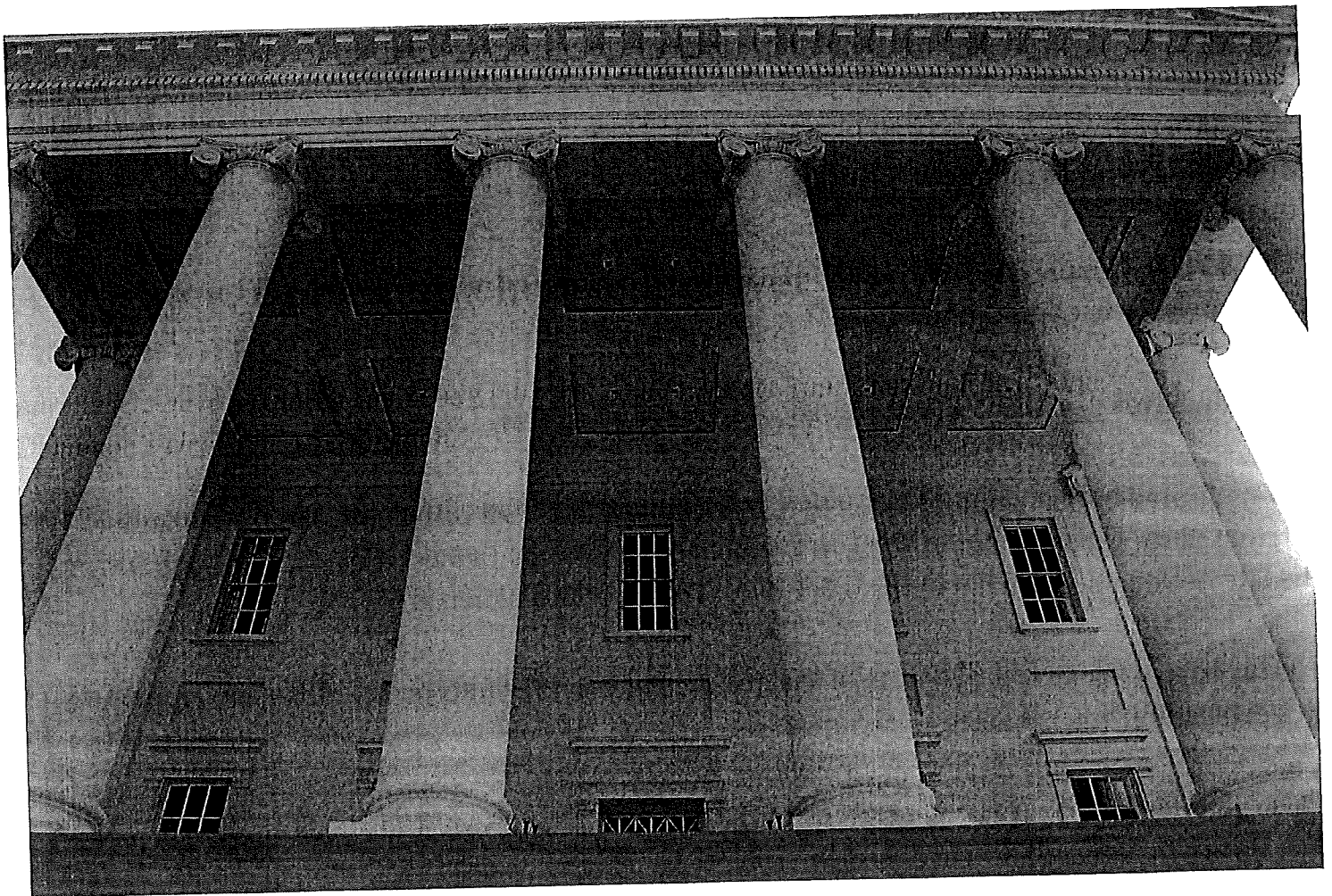
SOUTHEAST

Advocates, Dominion clash again over utility reform legislation in Virginia

Lawmakers have advanced competing bills that could help determine how much customers pay for Dominion's clean energy transition.



by Elizabeth McGowan
January 30, 2023



The Virginia State Capitol in Richmond. Credit: Taber Andrew Bain via Creative Commons

That familiar sound reverberating throughout the Virginia Capitol this legislative session is the clash of opposing bills targeting the perennial issue of electric utility rates.

Environmental advocates are championing a measure called the Affordable Energy Act that could lower the costs of a clean energy transition to customers by restoring regulators' traditional authority to set "fair and reasonable" electricity rates.

Those proponents have been joined by big businesses and tech corporations in opposing a separate, far-reaching and multi-layered Dominion-backed proposal they say would be a financial burden to ratepayers.

That bill could allow the giant utility — and thus its shareholders — to earn even more as the company spends millions on renewable energy infrastructure while moving toward zeroing out its carbon emissions.

"With this legislation, the sticking point is process, but process matters when it comes to ratepaying," said Albert Pollard, a lobbyist who represents the Virginia Poverty Law Center, a member of a coalition opposing Dominion's bill.

The Southern Environmental Law Center is also behind what advocates call the "straightforward" Affordable Energy Act, Senate Bill 1321.

"This is a very simple concept," said Will Cleveland, a senior attorney with the law center. "It puts back into law what doesn't now exist."

Crucially, advocates say, it allows regulators to lower base rates.

It is sponsored by Sen. Jennifer McClellan, D-Richmond, credited with delivering the expansive Virginia Clean Economy Act in 2020. In December, she won the Democratic nomination to succeed the late A. Donald McEachin in the U.S. House. That special election is Feb. 21.

The bipartisan duo of Del. Lee Ware, R-Powhatan, and Del. Rip Sullivan, D-Fairfax, are co-patrons to a companion bill, HB 1604.

Cleveland's law center is one of more than three dozen businesses and clean energy advocates that have joined together to double down against the counter legislation Dominion favors, Senate Bill 1265.

On Monday, both Senate bills advanced out of the energy committee and were headed to the Senate floor. The House energy committee will be reviewing its versions on Thursday.

Dispute over profits

While Dominion boasts that it translates to the average residential customer reaping \$5 to \$7 in monthly savings, opponents say it has too many strings attached to deliver consistently fair and reasonable rates.

Dominion wants some of its multiple surcharges, which have caused power bills to surge, to be blended with base rates. The latter have stagnated since legislators locked them into place, at the utility's behest, in 2015.

That move would "free up" \$300 million that Dominion proposes offering as customer relief. In tandem, Dominion would allow utility regulators — the State Corporation Commission (SCC) — to adjust base rates.

On the surface, those might sound like appealing olive branches to advocates who have argued for years that not only are Dominion's bills too high, but that the utility should be forced to reimburse customers for consistent overcharging.

But it's a wonkier — and harder to grasp — piece of the legislative ask that is the bone of contention. It's called return on equity. Simply put, it's a financial tool that gauges a corporation's profitability and how efficiently it generates those profits.

Dominion claims its 9.35% return on equity is so low when compared to other Southeast utilities that investors are choosing to sink their money into other companies, where return on equity for new energy infrastructure projects is as high as 10%.

Thus, Dominion wants the SCC to be able to consider that higher range if and when it does revisit the utility's base rates.

Coalition members fear Dominion base rates would rise if commissioners are permitted to consider a loftier benchmark. That, in turn, would boost power bills — eating into the \$6 monthly savings on bills promised to customers.

Dominion did not return a request for comment.

SCC sets 'fair and reasonable' rates

Pollard said the bills outlining Dominion's proposals are "especially pernicious" because "legislating a return on equity flies against every good principle of ratemaking."

Pollard, a former House delegate, points out that Virginia stands alone as a state legislatively prescribing a return on equity based on peer group analysis. That stems from a 2007 state law that the SCC must establish a minimum return on equity based on a pre-selected peer utility group.

The National Association of Regulatory Utility Commissions is among the industry experts that disagrees with that provision, saying it forces regulators to establish returns on equity that might be too high.

Furthermore, he said, Dominion's proposal to return \$300 million to ratepayers means the "utility is giving consumers something that consumers should (already) have."

Calculations show that a higher return on equity would add at least \$1.50 to customer bills in the first year, he said.

Pollard said Dominion's base rate actually hasn't budged much since 1992 and that the coal plants and other infrastructure it covered have already been paid off.

"[Commissioners] set rates so that utilities have a fair rate of return and that the rates are just and reasonable," Pollard said. "And deciding what's just and reasonable is the reason you can't micromanage these things in (state) code."

In a 2019 ruling, commissioners concluded that 9.2% return on equity is "fair and reasonable" for Dominion. They said it satisfied the constitutional standards of maintaining financial integrity, being able to attract capital on reasonable terms and allowing for earnings commensurate with returns on investment of comparable risk.

Also, in that same decision, they stated that a range of 8.3% to 9.3% "fairly represents the actual cost of equity in capital markets for companies comparable in risk to Dominion."

Pollard also pointed out that Dominion's stock rose after a 2021 settlement approved by the SCC allowed the utility to set its return on equity at 9.35%.

Dominion on edge with potential loss of ally?

Senate Majority Leader Richard Saslaw, D-Fairfax, is the patron of the Dominion-favored SB 1265, the Virginia Electric Utility Regulation Act. House Majority Leader Terry Kilgore, R-Gate City, has introduced a companion bill, HB 1770, to Saslaw's measure.

The potential exit of Saslaw, a longtime powerful Dominion ally, after this hurried 46-day session has the utility in full-court press mode to pass its bill this session. It's the last before all 140 legislative seats are on the ballot in the state's off-year election this November.

For instance, energy lobbyists say they are spotting Dominion CEO Robert Blue at the Capitol more frequently than in recent years. Historically, it's rare for a Dominion chief to be in the building.

Virginia-based Harry Godfrey, who co-leads Advanced Energy United's manufacturing and infrastructure working group, noted that Dominion is in overdrive this session because Saslaw isn't likely to be in the legislative picture next year. Observers have speculated that the 82-year-old will retire rather than face a Democratic incumbent in his redistricted Northern Virginia region.

Godfrey said he has several reasons to be optimistic about McClellan's Affordable Energy Act. Just the presence of the Dominion bill could merit a move in the opposite direction by legislators frustrated with a handcuffed SCC, he added.

Cleveland, the law center attorney, noted that the arguments over the competing bills are part of a fundamental philosophical debate in the state about how electric rates are set and who does it.

"It's about setting a base rate that is fair," he said. "In Virginia, there's been enough attention, awareness and realization about the unfairness of Dominion's rate that (the Affordable Energy Act) has a good chance of passing both chambers."

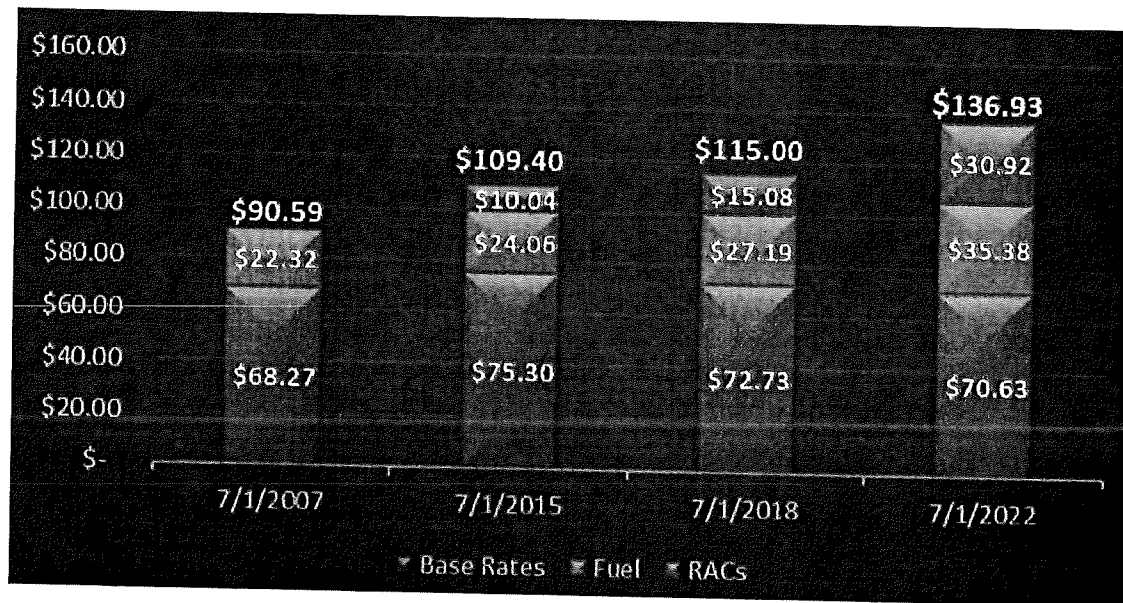
Conversely, the Saslaw and Kilgore bills "are good only for Dominion. Regulators' hands would be more tied than they currently are," he said.

What will the governor support?

When Virginians elected GOP Gov. Glenn Youngkin in November 2021, they also flipped the 100-member House to a Republican majority body. The 40-member Senate retains a Democratic majority.

The Youngkin administration has not stated publicly whether it backs either of the competing bills.

However, one keystone of the Energy Plan the governor released last fall was a commitment to affordable energy prices. His plan included a chart showing how surcharges — also called riders and rate adjustment clauses — have consistently been responsible for close to 100% of rising electricity rates since 2007.



This chart from page 7 of Gov. Glenn Youngkin's Energy Plan shows how much surcharges (in purple) have increased Virginia utility bills.

That was the year legislators passed the Re-Regulation Act, allowing utilities to recover certain costs outside of their base rates through riders.

For instance, last year the typical Dominion residential bill, using 1,000 kilowatt hours, was roughly \$137. Riders make up almost one-quarter of that total, according to the SCC.

“The governor has been very clear in stating that he thinks electricity prices are too high in Virginia and are hurting Virginians,” said Cleveland. “We just disagree on the cause.”

Advocates for clean energy say the source of the problem is the existing regulatory structure built by Dominion, while Youngkin attributes it to power sector transition initiatives such as the Virginia Clean Economy Act and the state joining the Regional Greenhouse Gas Initiative.

Clean Virginia, a Charlottesville-based nonprofit, is encouraging Virginians to fill out an online form that encourages their legislators to vote for the Affordable Energy Act.

A pre-written letter states that Dominion consistently overcharged customers between \$100 million and \$270 million annually. Current law limits commissioners' ability to mandate customer refunds.

Lobbyists have pointed out that the wide-ranging coalition remains united against HB 1770 and SB 1265, even after Dominion stripped out an earlier proposal to prevent renewable energy producers from competing in the utility's territory.

Godfrey, of Advanced Energy United, said it's wrongheaded for Dominion to legislate what ought to be the SCC's authority.

"If the legislature is determining how much a utility will earn," he asked rhetorically, "then what's the point of having the commission?"

The two entities need to achieve the intended balance, he continued.

It's wholly appropriate for legislators to shape energy policy that reflects a state's priorities, values and larger societal concerns, Godfrey said. For example, climate change and concerns about human health prompted Virginia lawmakers to craft the Clean Economy Act.

The law tasks Dominion and Appalachian Power with decarbonizing the power grid by 2045 and 2050, respectively.

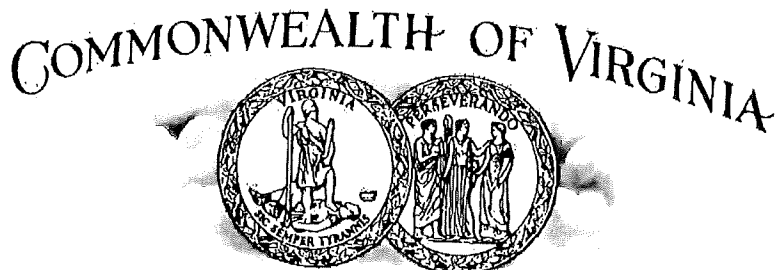
"That's the role of legislators," Godfrey said. "But then we need the SCC to take over to make sure what's being done is cost-effective for the ratepayers."

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**STATE CORPORATION COMMISSION
DIVISION OF UTILITY ACCOUNTING AND FINANCE**

January 27, 2023

The Honorable Richard C. Sullivan, Jr.
Pocahontas Building, Room E220
900 East Main Street
Richmond, Virginia 23219

The Honorable R. Lee Ware
Pocahontas Building, Room E308
900 East Main Street
Richmond, Virginia 23219

Dear Delegate Sullivan and Delegate Ware:

I am writing on behalf of the State Corporation Commission ("Commission") Staff in response to your letter dated January 25, 2023. In your letter you asked for responses to questions regarding potential legislation during the 2023 General Assembly Session. The Staff's answers are below.

1. Based on the latest version of the bill (HB 1770/SB 1265), what would be the revised minimum ROE the Commission would be required to approve for Dominion?

Answer: The minimum Return on Equity (ROE) using the peer group below would be 10.07% as reflected on the table below:

<i>Company</i>	<i>Authorized ROE</i>
<i>Alabama Power Company</i>	<i>11.53%</i>
<i>Florida Power and Light Company</i>	<i>10.80%</i>
<i>Georgia Power</i>	<i>10.50%</i>
<i>Entergy Mississippi</i>	<i>10.07%</i>
<i>Tampa Electric Company</i>	<i>9.95%</i>
<i>Duke Energy Florida</i>	<i>9.85%</i>
<i>Duke Energy Carolinas</i>	<i>9.59%</i>
<i>Duke Energy Progress</i>	<i>9.57%</i>
<i>Louisville Gas and Electric Company</i>	<i>9.43%</i>
<i>Kentucky Utilities</i>	<i>9.43%</i>
<i>Average</i>	<i>10.07%</i>

2. Is it true that, in Dominion's most recent base rate review, the Commission Staff determined that an ROE of 8.7% would allow Dominion to attract the required capital on reasonable terms and fulfill its public service obligations?

Answer: Commission Staff's analyses presented in prefiled testimony in Case No. PUR-2021-00058 supported a market cost of equity for Dominion Energy Virginia (Dominion) of 8.70%.

3. What would be the impact of the revised ROE, as required by the bill, on Dominion's current and planned capital projects over the anticipated service lives for such projects, including capital projects recovered through base rates, RACs, and/or other cost recovery mechanisms?

Answer: Using currently-available projected rate adjustment clause (RAC) data for the period 2023 to 2040 (the period for which Staff has compiled the necessary data for this question) and assuming base rate rate base remains flat during that period, the impact of an ROE change from 9.35% to 10.07% for that period is a Virginia-jurisdictional revenue requirement increase of \$2.0 billion.

Please calculate this impact in both total revenue requirement and an average residential customer monthly bill.

Answer: The monthly bill impact for a typical residential customer using 1,000 kWh per month varies by year, but ranges between approximately \$1.50 to \$2.50 per month.

4. What is the total projected lifetime revenue requirement and profit for all of Dominion's previously approved and projected VCEA project expenditures?

Answer: The total projected lifetime gross (i.e., excluding energy, capacity, and renewable energy certificate (REC) benefits) Virginia-jurisdictional revenue requirement for all of Dominion's previously-approved and currently-projected VCEA projects is \$83.5 billion based on, among other things, a 9.35% ROE. The corresponding projected profit is \$6.8 billion.

The benefits referred to above reduce this gross revenue requirement to \$60.1 billion. The projected profit of \$6.8 billion is unaffected by these benefits.

What would be the impact of a higher ROE, as required by the bill, on the total lifetime revenue requirement and profit associated with approved and projected VCEA expenditures?

Answer: An ROE of 10.07% rather than 9.35% would increase the total projected lifetime Virginia-jurisdictional revenue requirement by \$689 million and the profit by \$520 million.

5. The following questions refer to Dominion's offshore wind project, which the Commission approved in Case No. PUR-2021-00142.

- a. What is the current projected lifetime profit for Dominion's offshore wind project using Dominion's current ROE?

Answer: In its update application pending before the Commission in Case No. PUR-2022-00187 (Rider OSW Application), Dominion calculates a Virginia-jurisdictional lifetime profit of \$5.458 billion.

- b. What would be the additional lifetime profit for the offshore wind project with the new ROE as required by the bill?

Answer: Using a 10.07% ROE as calculated in response to question number 1 above, Staff calculates a Virginia-jurisdictional lifetime profit of \$5.878 billion based on the information provided in Dominion's Rider OSW Application. This is an additional profit of \$420 million.

- c. What is the total amount that will be charged to ratepayers (i.e., the total lifetime revenue requirement) for the offshore wind project using Dominion's current ROE?

Answer: In its Rider OSW Application, Dominion calculates a gross Virginia-jurisdictional lifetime revenue requirement of \$21.9 billion. Including projected offsetting energy, capacity, and REC benefits, the net Virginia-jurisdictional lifetime revenue requirement is \$5.544 billion.

- d. What would be the impact of a higher ROE, as required by the bill, on the total lifetime revenue requirement?

Answer: Using a 10.07% ROE as calculated in response to question number 1 above instead of 9.35%, Staff calculates a Virginia-jurisdictional lifetime revenue requirement increase of \$561 million.

6. Our understanding is that the rider recovering costs associated with the Virginia City Hybrid Energy Center is the largest generation RAC in terms of customer bill impacts. What impact would a higher ROE, as required by the bill, have on the total lifetime requirement for this RAC and customer bills?

Answer: Based on Dominion's Rider S application in Case No. PUR-2021-00114, increasing the ROE from the currently-approved 9.35% to 10.07% would increase the Rider S lifetime Virginia-jurisdictional revenue requirement by approximately \$99 million.

The monthly bill impact for a typical residential customer using 1,000 kWh per month varies by year, but ranges between approximately \$0.02 to \$0.09 per month.

7. What impact would a higher ROE, as required by the bill, have on the total lifetime requirement of the nuclear relicensing projects recovered through Rider SNA?

Answer: Based on Dominion's pending Rider SNA application in Case No. PUR-2022-00162, increasing the ROE from the currently-approved 9.35% to 10.07% would increase the Rider SNA lifetime Virginia-jurisdictional revenue requirement by approximately \$211 million.

What would be the impact on customers' bills?

Answer: The monthly bill impact for a typical residential customer using 1,000 kWh per month varies by year, but ranges between approximately \$0.05 to \$0.25 per month.

8. Please quantify the total annual revenue requirement impact of the higher ROE, as required by the bill, including the impact to Dominion's total base rate and RAC revenue requirements.

Answer: A change in ROE from 9.35% to 10.07% would increase the total current annual Virginia-jurisdictional revenue requirement for base rates and RACs by approximately \$97 million.

Assuming that the higher revenue requirement results in an immediate increase in total rates, what would be the impact for residential customer bills?

Answer: A change in ROE from 9.35% to 10.07% would increase the base rate component of a residential customer bill, for a typical customer using 1,000 kWh/per month, by approximately \$0.90 per month. The RAC component for the same residential customer would increase by approximately \$0.85 per month. The total typical residential customer bill impact would be the sum of these, or \$1.75.

Note the base rate and RAC breakdown above incorporates the proposed legislation's requirement to roll-in to base rates at least \$300 million of annual RAC revenue. The total \$1.75 is unaffected by this roll-in.

9. Theoretically, what would be the effect on Dominion's base rates and customer bills if the current base rates were to increase by \$300 million and Dominion's ROE increased to 10.07%?

Answer: A theoretical base rate increase of \$300 million would increase a typical residential customer bill by approximately \$6 to \$7 per month. An ROE increase from 9.35% to 10.07% would increase a typical residential customer bill for base rates by approximately \$0.90 per month. The total impact would be the sum of these, or \$6.90 to 7.90.

If you need additional assistance, I am available to provide answers to any technical questions that you may have.

Sincerely,

Kimberly B. Pate

Kimberly B. Pate
Director – Utility Accounting and Finance



Proudly serving
Buchanan, Dickenson, Russell, and Tazewell counties



January 26, 2023

Ms. Heather Perry
Interim Town Manager
Town of Richlands
200 Washington Square
Richlands, VA 24641

Dear Ms. Perry:

Please find enclosed ten copies of the Transit Service Activity Report for the first and second quarters of this fiscal year. The period of time is July 2022 through December 2022. These copies are for you and the members of the town council.

I will provide a report for the third quarter in April 2023. Please contact me at (276) 964-7182 if I can be of assistance to you. Thank you.

Respectfully,

A handwritten signature in black ink, appearing to read "Joe Ratliff", is written over a white background.

Joe Ratliff
General Manager
Four County Transit

Enclosures: 10

**TOWN OF RICHLANDS
TRANSIT SERVICE ACTIVITY REPORT
SECOND QUARTER
JULY 2022 TO DECEMBER 2022**

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October 2022	993
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December 2022	1,371

The breakout by pick-up points of boarding for the 6-month period is as follows:

Brickyard Shopping Center	1,265
Carter Shopping Center	89
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Doran Grocery	227
Downtown Shops	162
Fairfax Apartments	465
Good Samaritan Food Pantry	144
Hunter's Ridge Apartments	1,736
Magic City Shopping Center	113
Magic Mart	59
Oxford Square Apartments	1,244
Richlands Mall	825
Town Hall	103
William Fields Park	79

Thank you for your support.

Prepared by
Jennifer Raines
Four County Transit



**TOWN OF RICHLANDS
TRANSIT SERVICE ACTIVITY REPORT
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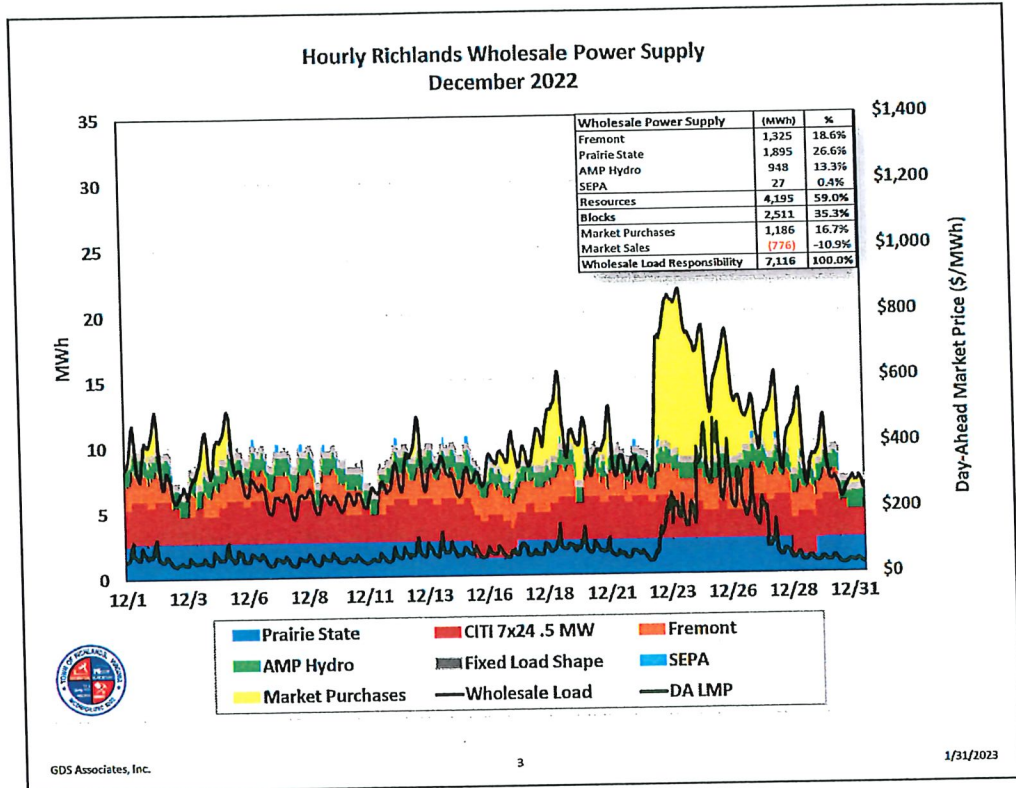
PO Box 2310
 730 W. Main St
 Salem, VA 24153
 Tel. 540/378-0193
www.BRPA.org

Blue Ridge is a united group of municipal and cooperative utilities dedicated to joint action that enables its members to meet their customers' current and emerging needs.

Town of Bedford
 Central Virginia Electric Coop
 Craig-Botetourt Electric Coop
 Town of Front Royal
 City of Martinsville
 City of Radford
 Town of Richlands
 City of Salem
 Virginia Polytechnic Institute and State University

To: Heather Perry
 From: Alice Wolfe
 RE: Winter Storm Elliott - December 2022
 Date: February 6, 2023

The Town of Richlands had higher charges for wholesale electricity in December 2022 than forecast. The excess charges primarily stem from two days, December 23 and 24. During this time Winter Storm Elliott brought extreme cold to a significant portion of the US. Demand for electricity rose, while the cold forced generators offline. As a result of high demand and low supply, market prices rose. The Town had high electricity usage during this time, shown in the graph below, leading to higher charges than expected.

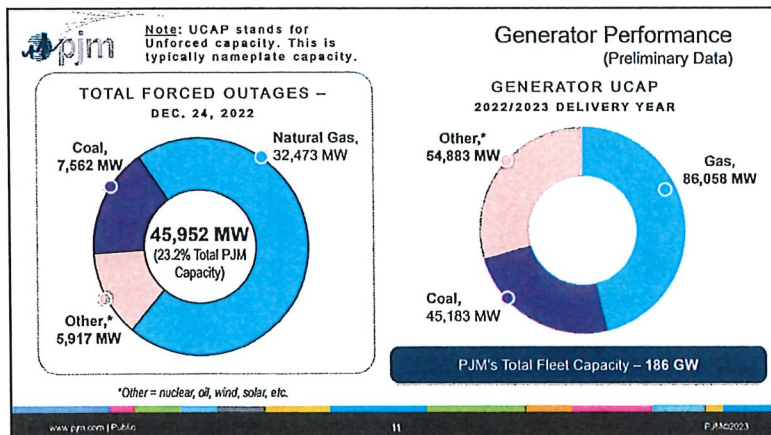
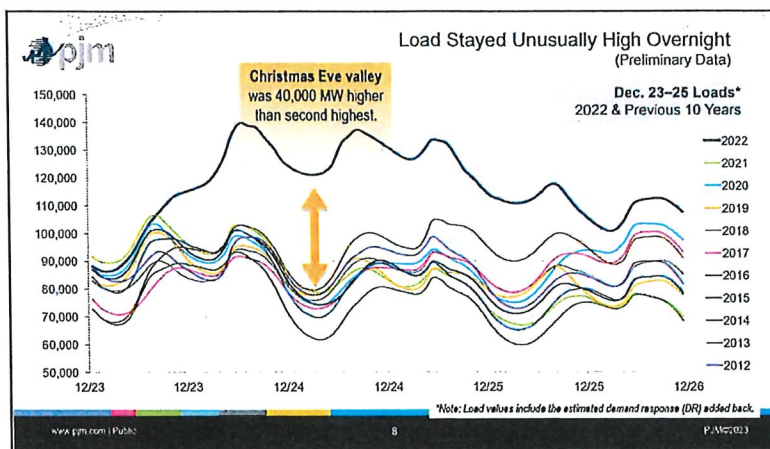
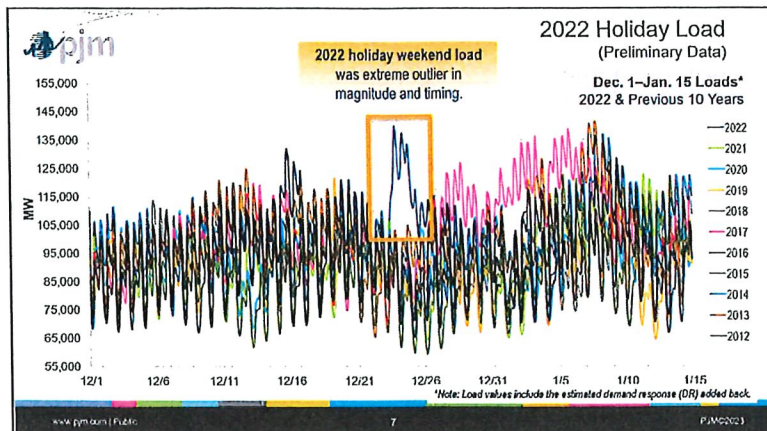


The graph shows Richlands' energy needs and sources over the month of December. The black line is Richlands' real-time energy usage (megawatt-hours, or MWh), which reached a high of 21,090 MW on December 24 from 8-9am. The colors represent energy provided by different generators. Prairie State, Fremont, and AMP Hydro are resources managed by American Municipal Power (AMP). Richlands is a member of AMP and part owner of these facilities. SEPA refers to the Southeast Power Administration, a division of the federal government, with the power provided from generators at the Kerr dam in Virginia. The Citi block and the Fixed Load Shape are financial commitments.

All colors except for yellow represent energy that was purchased well in advance. The market purchases, in yellow, show energy that was outside of normal forecast. Such needs are driven by weather. The dark green line on the graph, DA LMP, is LMP the day-ahead locational marginal price. The scale for this price is shown on the right side of the graph. Market prices (LMPs) were rising as the cold weather hit and the town was using more energy.

It should be noted that surrounding areas experienced rolling outages during Winter Storm Elliott. Duke (NC and SC) and the Tennessee Valley Authority did not have enough generation to meet electricity demand, and had to drop load. The PJM region was in a state of emergency and had high prices, but it did not implement rolling blackouts.

PJM is the regional grid operator in Virginia and parts or all of 12 other states and the District of Columbia. It ensures there is sufficient generation available and manages the electric markets. PJM developed the following charts.



PJM is conducting a comprehensive analysis of the event and will publish a full report. The Federal Energy Regulatory Commission (FERC) and the North American Electric Reliability Corporation (NERC) will also conduct investigations.

Additional reading:

Entire PJM presentation: <https://www.pjm.com/-/media/committees-groups/committees/mic/2023/20230111/item-0x---winter-storm-elliott-overview.ashx>

<https://www.virginiamercury.com/2023/01/03/as-another-winter-storm-strains-the-electric-grid-its-time-to-fix-transmission-experts-say/>

<https://www.wunderground.com/article/storms/winter/news/2022-12-23-winter-storm-elliott-bomb-cyclone-midwest-northeast-winds-snow>

<https://www.eia.gov/todayinenergy/detail.php?id=55359>

<https://www.eia.gov/todayinenergy/detail.php?id=55139>

Heather Perry

From: Alice Wolfe <awolfe@brpa.org>
Sent: Wednesday, February 8, 2023 11:49 AM
To: Heather Perry
Subject: memo for council
Attachments: BRPA - Richlands Winter Storm Elliott.pdf

This message has originated from an **External Source**. Please use proper judgment and caution when opening attachments, clicking links, or responding to this email.

Hi Heather,

I took the liberty of putting together the attached memo for your council to help explain the December electric bill and Winter Storm Elliott. I am happy to make any changes if you would like. If you want to put this in the agenda packet as is, feel free – there's nothing confidential there.

Please don't feel pressured to use it – I'm using this as a template in case other members would like a similar memo, so it will help other Blue Ridge members as well.

I hope you found some benefit from the Fremont 2022 performance overview just now. I don't work in the natural gas markets every day, and it always makes my head spin a bit when I see how it works.

Alice Wolfe
General Manager
Blue Ridge Power Agency
awolfe@brpa.org
540-739-5899



AMERICAN MUNICIPAL POWER, INC.
 1111 Schrock Rd, Suite 100
 COLUMBUS, OHIO 43229
 PHONE: (614) 540-1111
 FAX: (614) 540-1078

INVOICE NUMBER: 1004892
 INVOICE DATE: 18-JAN-23
 DUE DATE: 02-FEB-23
 TOTAL AMOUNT DUE: \$1,008,080.79
 CUSTOMER NUMBER: 11068
 CUSTOMER P.O. #:

Town of Richlands
 200 Washington Square
 Richlands, VA 24641

MAKE CHECK PAYABLE TO AMP.
 DIRECT INVOICE QUESTIONS TO BILLING@AMPPARTNERS.ORG

Town of Richlands Power Billing – December, 2022

Municipal Peak: 21,910 kW
 Total Metered Energy: 7,089,916 kWh

Total Power Charges:	\$635,897.08
Total Transmission/Capacity/Ancillary Services:	\$360,536.28
Total Other Charges:	\$6,492.97
Total Miscellaneous Charges:	\$5,154.46

TOTAL CHARGES **\$1,008,080.79**

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
 Columbus, Ohio
 Account No. 0189-2204055
 ABA: #44 000024

Mailing Address:

AMP Inc.
 Department L614
 Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES December, 2022
Town of Richlands

Prairie State - sched @ PJM:MISO-DA			
Demand Charge:	\$11.951074 kW	2,588 kW =	\$30,929.38
Energy Charge:	\$0.007884 kWh	1,895,337 kWh =	\$14,943.54
Net Congestion, Losses, FTR:	\$0.019284 kWh	1,895,337 kWh =	\$36,549.13
Capacity Credit:	\$1.638493 kW	-2,588 kW =	-\$4,240.42
Debt Service	\$22.991364 kW	2,588 kW =	\$59,501.65
Transmission from PSEC to PJM/MISO, including non-Prairie State variable charges/credits	\$0.013130 kWh	1,895,337 kWh =	\$24,885.55
Subtotal		1,895,337 kWh	\$162,568.83

PJM Spot Market Energy Power			
On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.179116 kWh	282,064 kWh =	\$50,522.18
Off Peak Energy Charge:	\$0.260424 kWh	898,354 kWh =	\$233,953.19
Sale of Excess Resources to PJM	\$0.057528 kWh	-778,485 kWh =	-\$44,784.66
Subtotal		401,933 kWh	\$239,690.71

Transmission / Capacity / Ancillary Services:			
Demand Charge:	\$8.813938 kW	9,467 kW =	\$83,441.55
PJM Ancillary Services Charges:	\$0.036412 kWh	7,108,340 kWh =	\$258,831.30
Direct Transmission Charges:			\$599.56
RPM (Capacity) Charges:	\$1.965973 kW	8,985 kW =	\$17,663.87
Subtotal			\$360,536.28

OTHER CHARGES:			
Dispatch Center: Charges	\$0.000332 kWh	7,089,916 kWh =	\$2,354.39
Service Fee Part A,	\$0.000172 kWh	4,680,000 kWh =	\$804.96
Service Fee Part B,	\$0.000580 kWh	5,747,625 kWh =	\$3,333.62
Subtotal			\$6,492.97

MISCELLANEOUS CHARGES:			
Virginia Consumption Tax thru AEP to VSCC			\$5,154.46
Subtotal			\$5,154.46

Total Demand Charges			\$175,443.78
Total Energy Charges			\$460,453.30
Total Transmission/Capacity/Ancillary Services			\$360,536.28
Total Other Charges			\$6,492.97
Total Miscellaneous Charges			\$5,154.46

GRAND TOTAL POWER INVOICE

\$1,008,080.79

CONTRACT No: 89-00-1501-1235
 INVOICE No: B-23-0808
 DATE: January 11, 2023
 BILLING PERIOD: December 2022
 PAYMENT DUE: January 31, 2023

GARY STONEBERG
 DIRECTOR OF ENERGY SETTLEMENT OPERATIONS
 AMERICAN MUNICIPAL POWER, INC
 1111 Schrock Road Suite 100
 COLUMBUS, OHIO 43229

MAKE REMITTANCE PAYABLE TO:
 U.S. DEPARTMENT OF ENERGY
 SOUTHEASTERN POWER ADMIN
 1166 ATHENS TECH ROAD
 FM-148
 ELBERTON, GA 30635-6711

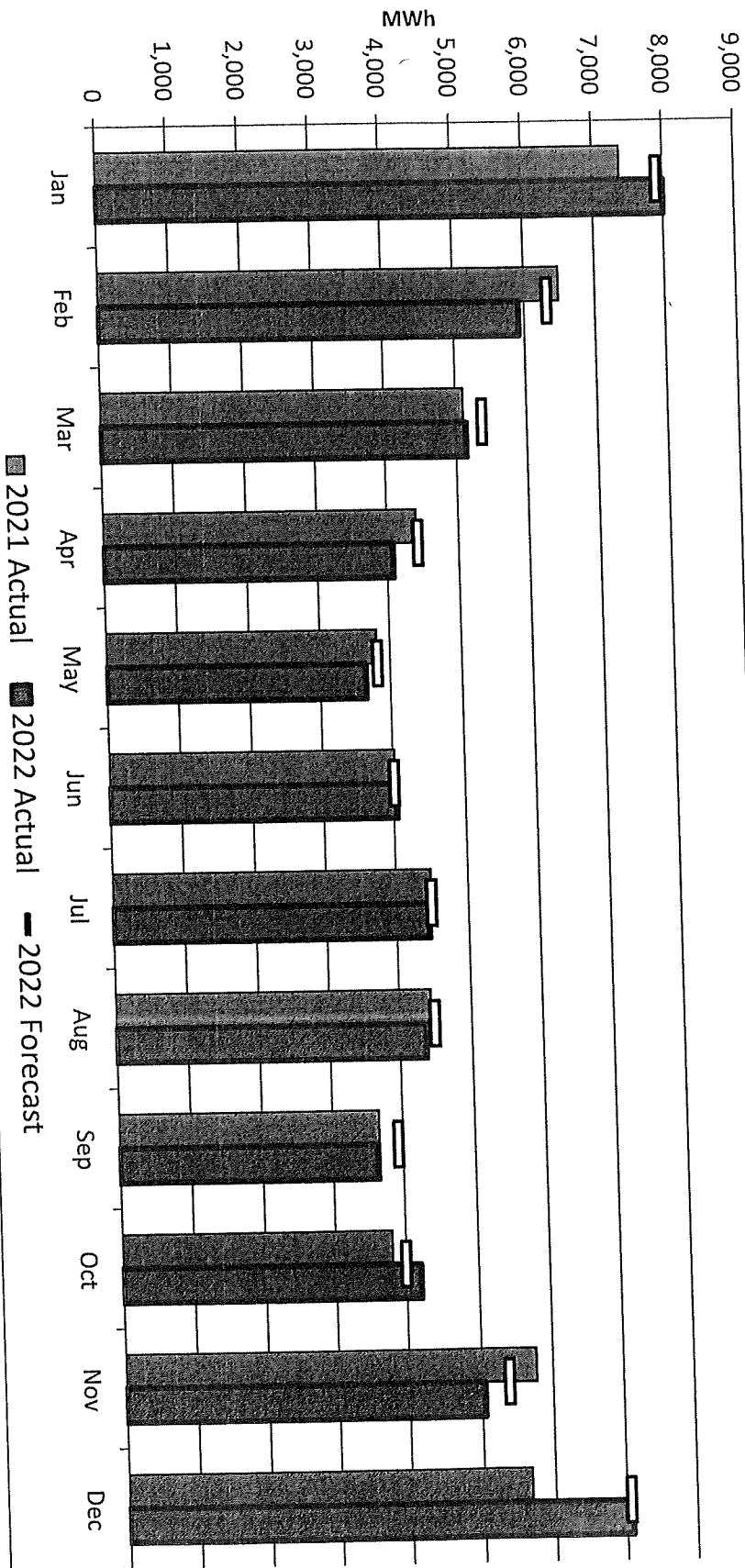
MEMBER CITIES	CAPACITY (KW)	CAPACITY CHARGES	ENERGY DELIVERED (KWH)	ENERGY CHARGES	REPLACEMENT DELIVERED (KWH)	REPLACEMENT CHARGES	AMOUNT
TOWN OF BEDFORD Bedford Dec RPM Credit	1,200	\$ 7,188.00	63,294	\$ 1,219.04	0	\$ -	\$ 8,407.04 (1,860.00)
CITY OF DANVILLE Danville Dec RPM Credit	5,600	\$ 33,544.00	295,370	\$ 5,688.83	0	\$ -	\$ 39,232.83 (8,680.00)
CITY OF MARTINSVILLE Martinsville Dec RPM Credit	1,600	\$ 9,584.00	84,391	\$ 1,625.37	0	\$ -	\$ 11,209.37 (2,480.00)
TOWN OF RICHLANDS Richlands Dec RPM Credit	500	\$ 2,995.00	26,372	\$ 507.92	0	\$ -	\$ 3,502.92 (775.00)
TOTALS	8,900	\$ 53,311.00	469,427	\$ 9,041.16	0	\$ -	\$ 48,557.16

Tandem Trans. Rate/KW: \$ 2.34 / KW
 Demand Rate/KW: \$ 3.65 / KW
 Ancillary/KW: \$ -
 Total Capacity Rate/KW: \$ 5.99 / KW
 Energy Rate/KWH: \$ 0.01480 / KWH
 Ancillary/KWH: \$ 0.00446 / KWH
 Replacement Cost/KWH: \$ -
 Avg. Energy Cost/KWH: \$ 0.10344 / KWH

AMOUNT DUE THIS BILL: \$48,557.16

Call (706) 213-3856 or 3800 for billing information. Visit us on-line at <http://www.sepa.doe.gov>.
 Penalty clause for late payment applies if bill not paid by January 31, 2023.

Richlands 2022 Monthly Energy Usage





PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

INVOICE NUMBER: 2022123111265

CUSTOMER ACCOUNT: American Municipal Power, Inc. (Richlands)

CUSTOMER IDENTIFIERS: RCHLDS (11265)

FINAL BILLING STATEMENT ISSUED: 01/09/2023 08:28:33

BILLING PERIOD: 12/01/2022 to 12/31/2022

Monthly Billing Total: \$662,377.27

Previous Weekly Billing Total: \$622,750.28

Monthly Billing Statement Summary		Total
Total Net Charge. Please Pay This Amount.		\$39,626.99

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 2023-01-13

Fed Wire/ACH Bank Instructions: PJM Settlement, Inc.
PNC Bank, N.A.
Pittsburgh, PA
ABA NUMBER 031207607

ACCOUNT NUMBER - 8026557495

FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): custsvc@pjm.com (866) 400-8980

PJM MARKET SETTLEMENTS (Billing Line Items): mrkt_settlement_ops@pjm.com (866) 400-8980

ADDITIONAL BILLING STATEMENT INFORMATION:

This cover page includes PJM Settlement, Inc. banking information that is NOT to be publicly shared. In order to reduce the risk of potential fraud, please redact any PJM Settlement banking information prior to including these billing statements in any public documents.

Lisa Drauschak
VP, CFO and Treasurer, PJM Finance

CUSTOMER ACCOUNT: American Municipal Power, Inc. (Richlands)
CUSTOMER IDENTIFIERS RCHLDS
FINAL BILLING STATEMENT ISSUED: 01/09/2023 08:28:33
BILLING PERIOD: 12/01/2022 to 12/31/2022

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$92,269.95
1108		Transmission Enhancement		\$7,134.73
1115		Transmission Enhancement Settlement (EL05-121-009)		(\$490.66)
1120		Other Supporting Facilities		\$367.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$124,833.39
1205		Balancing Spot Market Energy		\$293,963.55
1210		Day-ahead Transmission Congestion		\$45,166.15
1215		Balancing Transmission Congestion		\$51,564.14
1220		Day-ahead Transmission Losses		\$26,882.50
1225		Balancing Transmission Losses		\$7,582.11
1230		Inadvertent Interchange		(\$2,467.56)
1242		Day-Ahead Load Response Charge Allocation		\$25.77
1243		Real-Time Load Response Charge Allocation		(\$2.07)
1250		Meter Error Correction		(\$859.43)
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$1,712.28
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$66.45

PJM Settlement, Inc.
 2750 Monroe Blvd.
 Audubon, PA 19403

CUSTOMER ACCOUNT: American Municipal Power, Inc. (Richlands)

CUSTOMER IDENTIFIERS RCHLDS

FINAL BILLING STATEMENT ISSUED: 01/09/2023 08:28:33

BILLING PERIOD: 12/01/2022 to 12/31/2022

1303	PJM Scheduling, System Control and Dispatch Service - Market Support	\$289.56
1305	PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.	\$66.55
1313	PJM Settlement, Inc.	\$466.87
1314	Market Monitoring Unit (MMU) Funding	\$53.71
1315	FERC Annual Recovery	\$625.41
1316	Organization of PJM States, Inc. (OPSI) Funding	\$5.87
1317	North American Electric Reliability Corporation (NERC)	\$121.71
1318	Reliability First Corporation (RFC)	\$185.50
1319	Consumer Advocates of PJM States, Inc. (CAPS)	\$3.67
1320	Transmission Owner Scheduling, System Control and Dispatch Service	(\$263.22)
1330	Reactive Supply and Voltage Control from Generation and Other Sources Service	\$1,991.47
1340	Regulation and Frequency Response Service	\$7,808.78
1360	Synchronized Reserve	\$3,315.03
1361	Secondary Reserve	\$97.58
1362	Non-Synchronized Reserve	(\$2,394.50)
1370	Day-ahead Operating Reserve	\$2,187.75
1375	Balancing Operating Reserve	\$6,188.51
1380	Black Start Service	\$718.20
1500	Financial Transmission Rights Auction	\$2,307.33

PJM Settlement, Inc.
 2750 Monroe Blvd.
 Audubon, PA 19403

CUSTOMER ACCOUNT: American Municipal Power, Inc. (Richlands)
CUSTOMER IDENTIFIERS RCHLDS
FINAL BILLING STATEMENT ISSUED: 01/09/2023 08:28:33
BILLING PERIOD: 12/01/2022 to 12/31/2022

1610		Locational Reliability		\$17,625.05
1120	A	Other Supporting Facilities	11/01/2022	\$232.56
1250	A	Meter Error Correction	11/01/2022	\$3.98
1317	A	North American Electric Reliability Corporation (NERC)	12/01/2022	\$57.71
1318	A	Reliability First Corporation (RFC)	12/01/2022	\$92.39
1340	A	Regulation and Frequency Response Service	09/01/2022	\$0.46
1340	A	Regulation and Frequency Response Service	11/01/2022	\$0.08
1360	A	Synchronized Reserve	09/01/2022	\$0.07
1360	A	Synchronized Reserve	10/01/2022	\$3.29
1360	A	Synchronized Reserve	11/01/2022	\$3.10
1362	A	Non-Synchronized Reserve	08/01/2022	(\$1.11)
1365	A	Day-ahead Scheduling Reserve	05/01/2021	\$0.32
1365	A	Day-ahead Scheduling Reserve	06/01/2021	(\$2.13)
1365	A	Day-ahead Scheduling Reserve	08/01/2022	(\$0.26)
1371	A	Day-ahead Operating Reserve for Load Response	11/01/2022	(\$2.54)
1375	A	Balancing Operating Reserve	02/01/2021	\$0.56
1375	A	Balancing Operating Reserve	03/01/2021	\$0.88
1375	A	Balancing Operating Reserve	04/01/2021	\$3.65
1375	A	Balancing Operating Reserve	05/01/2021	\$0.86

PJM Settlement, Inc.
2750 Monroe Blvd.
Audubon, PA 19403

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1375	A	Balancing Operating Reserve	06/01/2021	\$0.58
1375	A	Balancing Operating Reserve	08/01/2022	(\$7.65)
1375	A	Balancing Operating Reserve	09/01/2022	(\$2.50)
1375	A	Balancing Operating Reserve	10/01/2022	(\$154.98)
1375	A	Balancing Operating Reserve	11/01/2022	(\$126.11)
Total Charges:				\$689,252.34

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CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$1,208.59
2140		Non-Firm Point-to-Point Transmission Service		\$224.55
2211		Day-ahead Transmission Congestion		\$10,084.38
2215		Balancing Transmission Congestion		(\$11,058.42)
2220		Transmission Losses		\$9,237.26
2260		Emergency Energy		\$365.23
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Balancing Synchronized Reserve		\$0.00
2361		Balancing Secondary Reserve		\$0.00
2366		Day-ahead Synchronized Reserve		\$0.00
2367		Day-ahead Secondary Reserve		\$0.00
2368		Day-ahead Non-Synchronized Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00

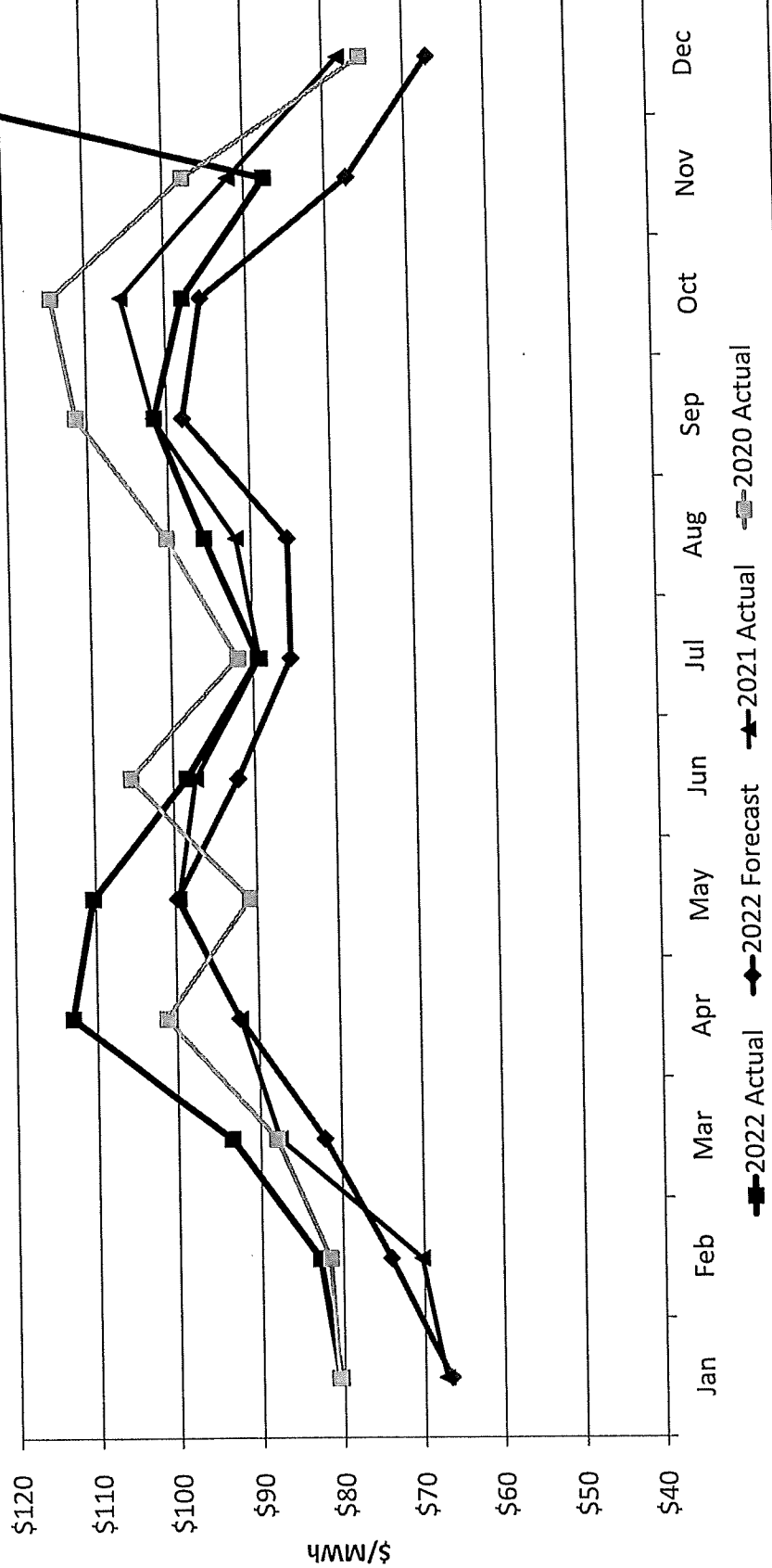
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2390		Fuel Cost Policy Penalty		\$0.44
2510		Auction Revenue Rights		\$16,734.73
2640		Incremental Capacity Transfer Rights		\$9.92
2661		Capacity Resource Deficiency		\$17.81
2140	A	Non-Firm Point-to-Point Transmission Service	11/01/2022	\$7.80
2211	A	Day-ahead Transmission Congestion	11/01/2022	(\$0.02)
2215	A	Balancing Transmission Congestion	03/01/2021	\$18.19
2215	A	Balancing Transmission Congestion	04/01/2021	\$6.66
2220	A	Transmission Losses	03/01/2021	\$8.46
2220	A	Transmission Losses	04/01/2021	\$3.46
2390	A	Fuel Cost Policy Penalty	08/01/2022	\$4.48
2390	A	Fuel Cost Policy Penalty	11/01/2022	\$1.55

Total Credits: \$26,875.07

Richlands 2022 Monthly Rates



INVOICE

December 2022

AMERICAN MUNICIPAL POWER - OHIO, INC.
ATTN: ANDREW BLAIR, DIRECTOR OF ENERGY ACCOUNTING & REPORTING
2600 AIRPORT DRIVE
COLUMBUS, OH 43219

INVOICE DATE: 1/9/2023

DUE DATE: 1/31/2023

DUE TO AEP ON 1/31/2023

Invoice #: 150-21411387
VA Consumption Tax Equivalent Charges - AMP-Ohio*

\$ 33,001.85

*As agent for Bedford, Martinsville and Richlands, VA

METHODS OF PAYMENT

By Check -- Mail To:
American Electric Power Company
Attn: D. E. Richey, Fuel & Contract Accounting
P. O. Box 24404
Canton, OH 44701-4400

By Wire Transfer To:
CitiBank, N.A., New York
ABA 0210-00089
For Appalachian Power Company
Account Number 0002-1741

Town of Richlands			
Demand Charge:	\$8.813938 / kW *	9,467 kW =	\$83,441.55
PJM Spinning Reserve Charges:	#N/A / kWh *	7,108,340 kWh =	
PJM Ancillary Services Charges:	\$0.036412 / kWh *	7,108,340 kWh =	\$258,831.30
Reactive Charge:	#N/A / kVAR *	kVAR =	
Direct Transmission Charges:			\$599.56
RPM (Capacity) Charges:	\$1.965973 / kW *	8,985 kW =	\$17,663.87
RPM (Capacity) Credits			
RPM Penalty Charges:			
SEPA (Capacity) Credits Listed Above			
Capacity Credits			
Spare - Schedule			
PJM FTR Cost			\$2,307.02
PJM FTR Credit			-\$10,145.96
PJM Ancillaries			\$0.00
Trans Credit			\$0.00
PJM Congestion & Losses			\$69,989.22
PJM Spot Market Energy Power	\$0.596345	401,933	\$239,690.71
PJM Spot Market Energy Reconciliation - October 2022			\$0.00
INVOICE TOTAL			\$662,377.27

PJM Monthly Invoice	\$662,377.27
Reconciliation Charges Invoiced by AMP In prior Months	\$ -
Accrue charges that will be on invoice in 2 months as future reconciliation	\$ -
Hydro Bookout for November Power	\$ -
TOTAL PJM Invoice	\$662,377.27

\$0.00

